CNG Producing Company

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

May 11, 1994

Mr. Ed Forsman U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

Application for Permit To Drill RBU 1-25E - Sec. 25-T10S-R19E

Dear Ed:

Enclosed please find an original and two copies of the above referenced applications. Attachment to this application includes the following:

Attachment No. 1 Location Attachment No. 2 Certification Statement

Attachment No. 3 BOP Stack Schematic

Attachment No. 4 Drilling Plan

Attachment No. 5 13 Point Surface Use Plan

Attachment No. 6 Water Source and Access Route

Attachment No. 7 Water Permit

CNG Producing Company is requesting all information be held confidential.

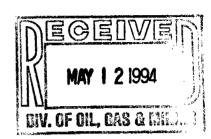
Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779.

Sincerely,

xusan H. Sachitana Susan H. Sachitana Regulatory Specialist

Enclosure

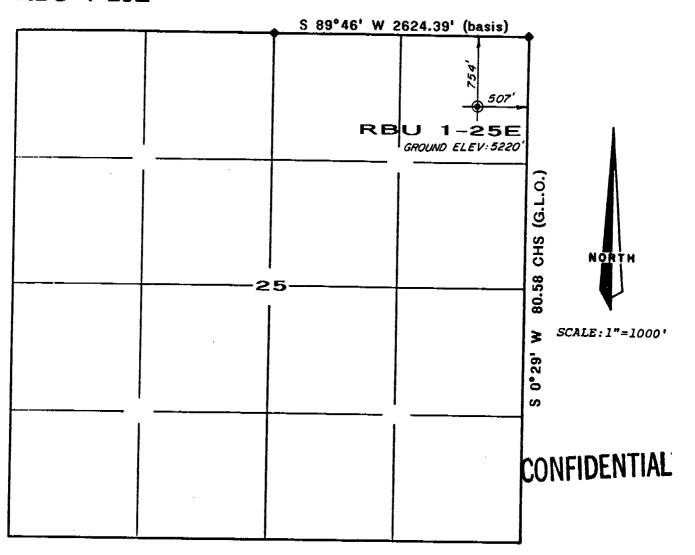
cc: Utah Board of Oil, Gas & Mining



Form 3160-5 UNITED STAT		RM APPRO	OVED		
DEPARTMENT OF THE		REAU NO. 1004-0135			
BUREAU OF LAND MANA	EXPIRES: MA	RCH 31, 1993			
		ignation and Serial No.			
SUNDRY NOTICES AND REPO	U-72761	-3			
Do not use this form for proposals to d	rill or to deepen or reentry to a	6. If Indian A	llottee or Tribe Name		
different reservoir. Use "APPLICATION	N FOR PERMIT for such a	ronnsals	HOWER OF THE HERITE		
SUBMIT IN TRIPLIC					
1. Type of Well					
[] Oil Well [X] Gas Well [] Other	MAY 1 2 1994		A, Agreement Designation		
2. Name of Operator		3. Well Name	and No.		
CNG PRODUCING COMPANY	BW OF OU OLD D	RBU 1-25	E		
3. Address and Telephone No.	DIV. OF OIL, GAS & I		D.		
CNG Tower - 1450 Poydras Street,	New Orleans, LA 70112-600	0			
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		Pool, or Exploratory Area		
Surface - 754' FNL & 507' FEL of 5	Sec. 25-T10S-R19E	Island	· · · · · · · · · · · · · · · · · · ·		
		11. County or	Parish State		
		Uintah, Uta			
CHECK APPROPRIATE E	OX(S) TO INDICATE NATURI	OF NOTICE REPORT	OP OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	OROTHERDATA		
] Notice of Intent] Abandonment		11		
•••••••	[] Recompletion	[] Change of F			
(X) Subsequent Report	[] Plugging Back	[] New Constr			
(v) opposition (isho)	1	[] Non-Routin	~		
[] Final Abandonment Notice	[] Casing Repair	[] Water Shut-			
() was Abandonment Notice	[] Altering Casing		[] Conversion to Injection		
	[X] Other - Variance	[] Dispose Wa			
	in casing		results of multiple		
		completion on	Well Completion or		
		Recompletion	Report and Log form.)		
13. Describe Proposed or Completed C	perations (Clearly state all pe	rtinent details, and give (pertinent dates,		
including estimated date of starting a	any proposed work. If well is a	directionally drilled, give s	subsurface locations		
and measured and true vertical dept	hs for all markers and zones	pertinent to the work.)*			
Under Onshore Order #2, casing a	and cemeraing requirements,	n states " All casing, exc	ept the conductor		
casing, shall be new or reconditione	d and tested used casing tha	meets or exceeds API s	tandards for new casing"		
the 8 5/8" 24# H-40 surface casing	designed for this well and other	er wells in the River Ben	d Unit meets all of the		
above criteria for the order. The 8 5	Mar casing is a limited service	: pipe which means it do:	≥s not meet API		
standards. However, the pipe is no	w and was Hydro statically te	sted to 2,700 PSI which e	equals API standards for		
8 5/8" 24# K-55 casing.			ITINI		
187		CONFIDEN	IIIAL		
We respectfully submit this sundry	and attached letter from the	company the pipe was pr	urchased from .		
If any additional information is nee	ded, please advise.				
14. I hereby certify that the forgoing is t	rue and correct				
Signed /// Title	Senior Drilling Engineer	Date Ma	ay 11, 1994		
David L. Linger					
(This space for Federal or State office	e use)		endiction and an artist of the control of the contr		
	-	APPROVED BY T	HE STATE		
Approved by Title		Dan UTAH DIVI			
Conditions of approval, if any:		OIL, GAS, AND			
		' / / / /	17982		
Title 18 U.S.C. Section 1001, makes it a	crime for any narron knowing	DATE: 6/9	1-4-6-11		
agency of the United States any false, fi	citions or frauduloss states	IN THE WINDLESS TO SHEET TO	THE STATE OF		
within its jurisdiction.	oos or traudusent statemer	WELL SPACING.	199767279° ->		
The second secon					
*Caa	instructions on Davare - Cid-				

CNG PRODUCING CO. WELL LOCATION PLAT RBU 1-25E

LOSATED IN THE NET OF THE NET OF SECTION 25, TIOS, RISE, S.L.B.&M.



LEGEND & NOTES

 Original monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> derry D. Mired, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL SPACING:

WELL SPACING:

Well spacing of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

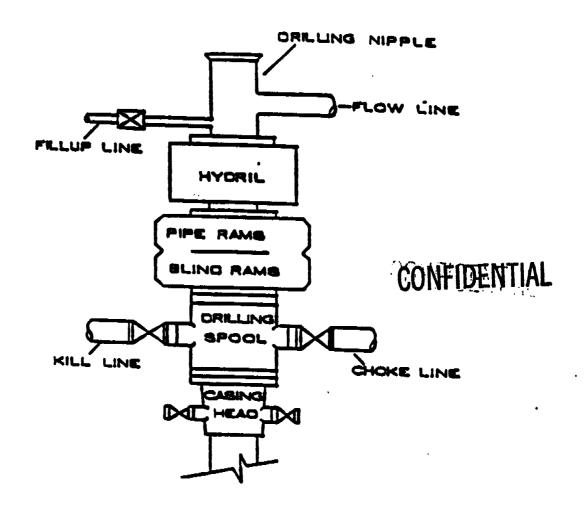
Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that <u>CNG Producing Company</u> is considered to be the operator of Well <u>No. 1-25E NE 1/4 of NE 1/4 Section 25. Township 10. Range 19E; Lease U-72761 Uintah County. Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by <u>American Casualty Company of Reading. PA</u>, Bond #524 7050.</u>

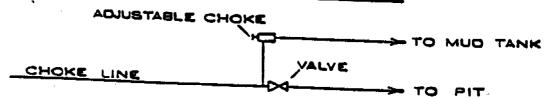
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R. S. Gloger / Drilling Manager

BOP STACK



CHOKE MANIFOLD



DRILLING PLAN APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address:

CNG TOWER - 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

WELL LOCATION:

Well No. 1-25E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	Depth
Wasatch Tongue	40201
Green River Tongue	43601
Wasatch	45301
Chapita Wells	5270'
Uteland Buttes	63001

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3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	Remarks
Wasatch Tongue	40201	Oil Zone
Chapita Wells	5270′	Gas Zone
Uteland Buttes	6300′	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface $5\frac{1}{2}$ ", 17#/ft, N-80 & K-55, 0'- 7300' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 2,700 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

- Kelly Cock.
- Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,500' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H_2S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

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- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim -Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Flake

SURFACE

+/-224 sks 25:75 Poz G cement, 2% S-I CaCl₂, .25#/sk D-29

PRODUCTION

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotopic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 15, 1994 Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 BBLS lightly gelled water followed by 5 BBLS fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 Cacl₂, .25#/sk D-29 Celloflake.

 Weight
 15.40 lb/gal

 Yield
 1.11 ft³/sk

 Water
 4.71 gal/sk

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Thickening Time at 118°

1:42min.

Compressive Strength at 80°

8 hrs. 750 psi 16 hrs. 1800 psi 24 hrs. 2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, Cacl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole. Lead cement slurry to fill from 750' above top pay zone to surface. Tail cement slurry to fill from TD to 750' above the pay zone. Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water (KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	$3.91 \text{ft}^3/\text{sk}$
Water	24.40 gal/sk

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Thickening Time at 180° Compressive Strengths in 24 hrs.

4hrs + 375 psi

Fluid Loss

240 cc/30 min.

Tail Slurry

 \pm - 335 sk RFC 10-0 (thixotopic).

Weight 14.20 lb/gal Yield 1.61 ft³/sk Water 7.91 gal/sk

Thickening Time at 165 deg. BHCT Compressive Strength in 12 hrs.

24 hrs.

min. 845 psi 1470 psi

Davi	hap	November	1	99	a

Date	NOS	Received:	 	
Date	NOS	Recelved:	 	

FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:	CNG PRODUCING COMPANY	
Well Name & Number:	RBU 1-25E	
Lease Number:	U-72761	
Location: NE/4 of NE/	4 Sec. 25 T. 10S R. 19E	TOTAL
Surface Ownership:	Sec. 25 T. 105 R. 19E Bureau of Land Management TIFICATION REQUIREMENTS	CONLIDEMINAL
NC	TIFICATION REQUIREMENTS	•

Location Construction -

forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.

First Production - within five (5) business days after new well begins

Notice or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

В.

Multipoint Requirement to Accompany APD

- Existing Roads describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled. CONFIDENTIAL
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
- Planned Access Roads—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

a.	Length - 1,600'
b.	Width - 30 foot right-of-way with 18 foot running surface maximum.
c.	Maximum grades - 8%
d.	Turnouts -
e. f.	Drainage design - <u>Bar Pits</u> Location and size of culverts and/or bridges, and brief description of any major cuts and fills - <u>None</u>
g.	Surfacing material (source) - <u>Native</u>
h.	Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way	Application	needed.
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N	ot	needed

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

- 3. <u>Location of Existing Wells</u> describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
 - a. Water wells None
 - b. Abandoned wells None
 - Temporarily abandoned wells None
 - d. Disposal wells None
 - e. Drilling wells None
 - f. Producing wells RBU 13-24E, RBU 15-24E, RBU 11-24E, RBU 9-24E, RBU 8-24E, RBU 13-19F, RBU 5-19F, RBU 11-19F, RBU 3-25E, 33-25, 42-25, 12-25, 44-25, 130
 - g. Shut-in wells None
 - h. Injection wells None

4. Location of Existing and/or Proposed Facilities

- a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
 - (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities

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- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank	batteries	will	be	placed	on	the	West	side	

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The	required	paint	color	is	Desert Tan	٠

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

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The reserve pit ($\underline{shall}/shall$ not) be lined if necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

- To protect the environment.

 If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.
- X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

____ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facil:	it:	ies
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Camp facilities or airstrips will not be allowed unless otherwise approved.

- 9. Well Site Layout -- provide a plat (not less than 1" = 50') showing:
 - a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
 - b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- Rig orientation, parking ares, and access roads, etc. CONFIDENTIAL The reserve pit will be located on the : Northeast corner The flare pit will be located downwind of the prevailing wind direction on the East side minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil (first four inches) will be stored on the: ____ Southeast Access to the well pad will be from the: North Diversion ditch(es) shall be constructed on the side of the location (above / below) the cut slope, draining to the X Soil compacted earthen berm(s) shall be placed on the south side(s) of the location around the 7 and 8 The drainage(s) shall be diverted around the _ side(s) of the well pad location. The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons The southwest and northwest corner of the well pad will be rounded off to avoid the wash

Fencing Requirements

- All pits will be fenced according to the following minimum standards:
 - a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times when pit is shrunk for production pit.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road:

Bureau of Land Management

Location:

Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

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Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights ar owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

<u>Addi</u>	tional Surface Stipulations
	No construction or drilling activities shall be conducted between and because of
	No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
	No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
	There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers). No cottonwood trees will be removed or damaged. CONFIDENTIAL
<u>x</u>	
13.	Lessee's or Operators Representative and Certification
	Representative
	Name:
	Address:
	Phone No:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

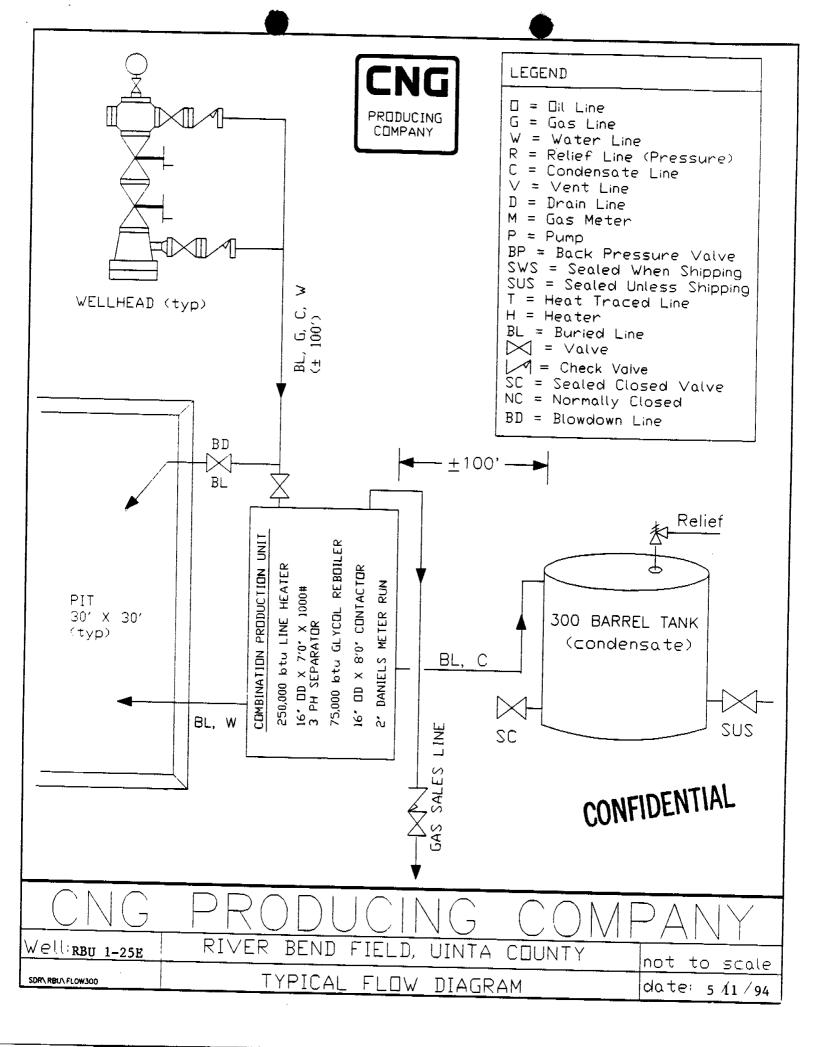
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

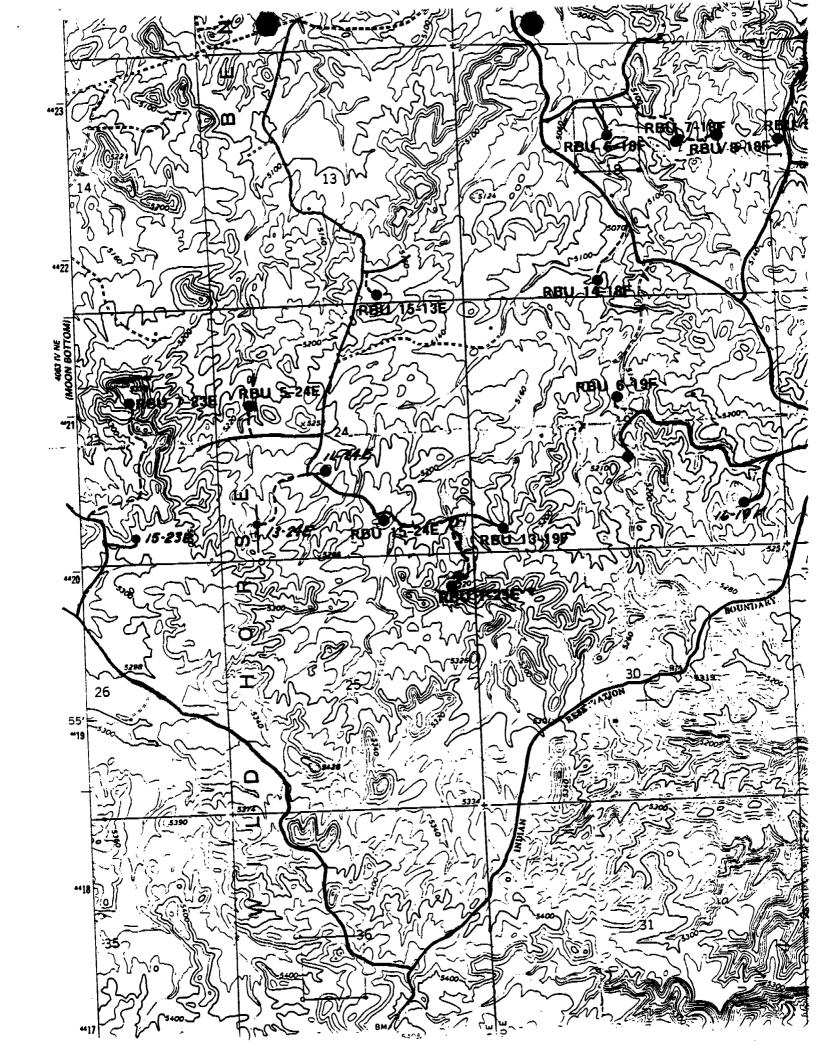
<u>Certification</u>:

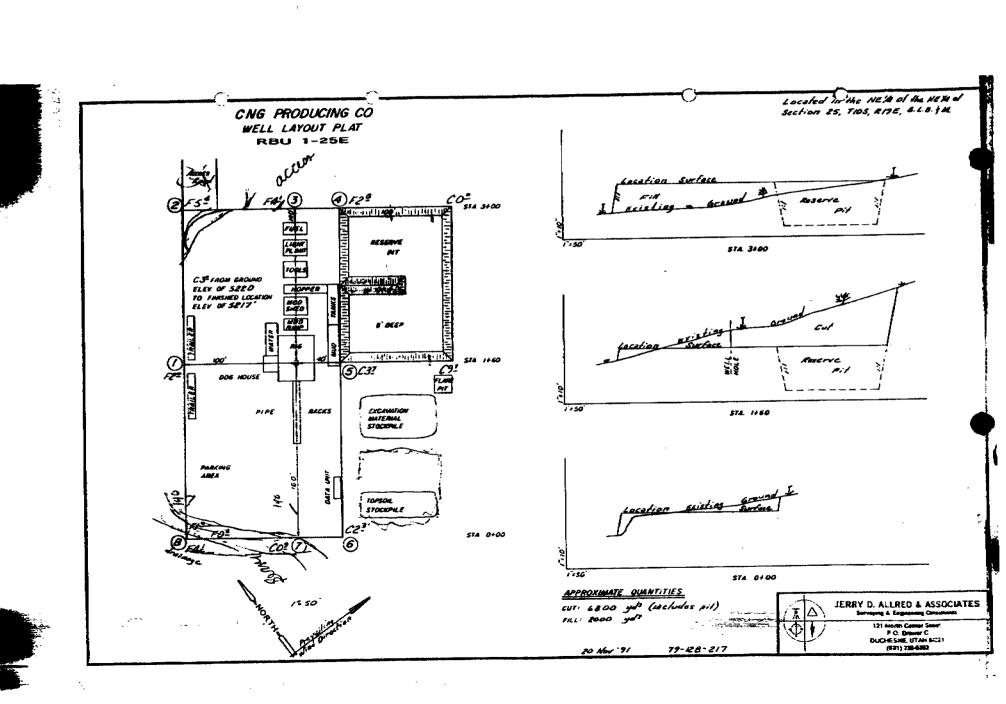
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

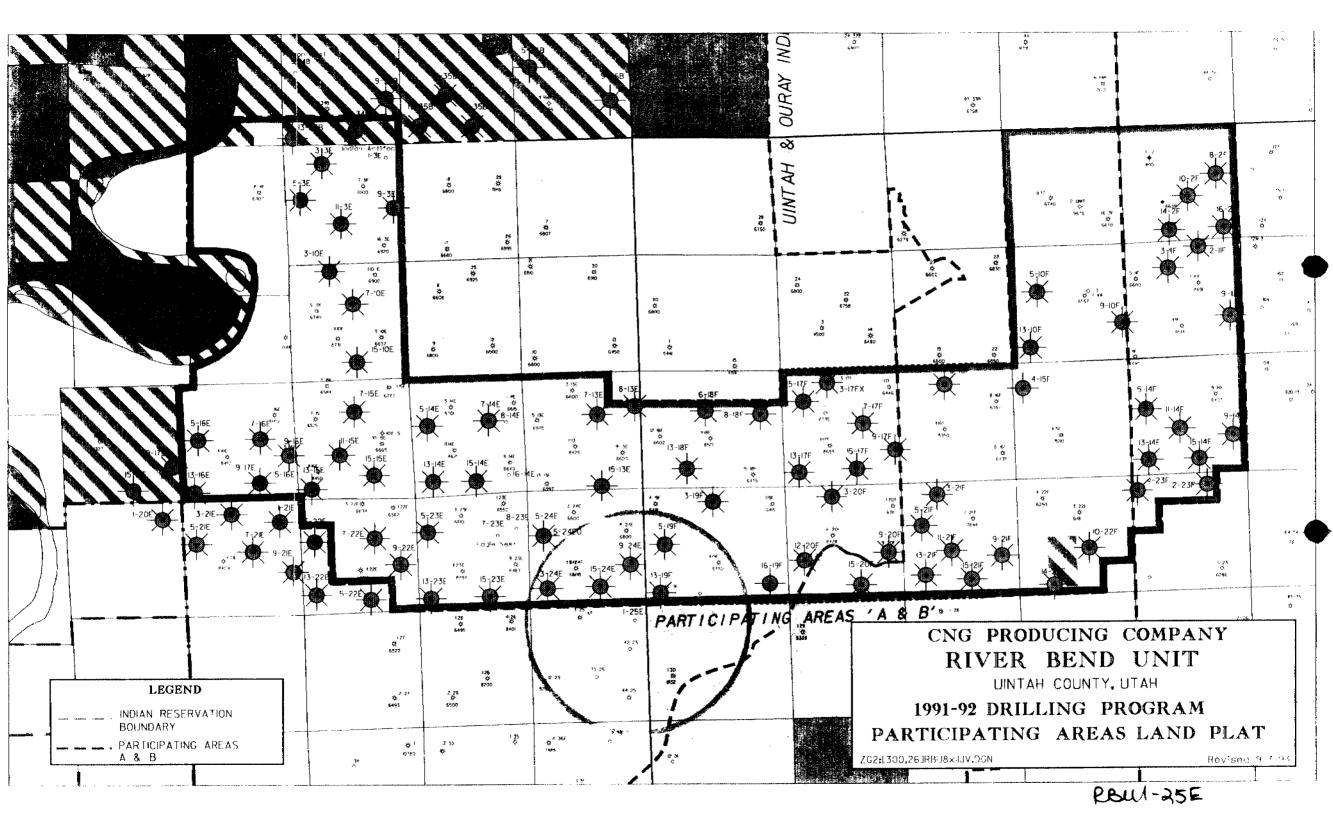
May 11, 1994 Date	David L. Linger Senior Drilling Engineer Name and Title
Onsite Date: April 20, 1994	CONFIDENTIA
Participants on Joint Inspection	0011115211111
Greg Darlington	Environmental Tech
Brent Stubbs	Dirt Contractor
Val Sabrum	Dirt Contractor
Randy Jackson	Dirt Contractor
Darwin Kulland	District Manager Production

FOR	_				
LOCATION RIVER GEND UNIT	PAGE DATE				
SUBJECT AIR SERVICE Equipment					
Placement	BY Linger				
quisements					
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APD RECEIVED: 05/12/94	API NO. ASSIGNED: 43-047-32515
WELL NAME: RBU 1-25E OPERATOR: CNG PRODUCING COMPANY	(N0605)
PROPOSED LOCATION: NENE 25 - T10S - R19E SURFACE: 0745-FNL-0507-FEL BOTTOM: 0745-FNL-0507-FEL UINTAH COUNTY NATURAL BUTTES FIELD (630) LEASE TYPE: FED LEASE NUMBER: U-73011 PROPOSED PRODUCING FORMATION: GRRV	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface
RECEIVED AND/OR REVIEWED: Y Plat Y Bond: Federal[Y State[] Fee[] (Number	LOCATION AND SITING: R649-2-3. Unit:R649-3-2. GeneralR649-3-3. ExceptionDrilling UnitBoard Cause no:Date:
COMMENTS:	CONFIDENTIAL PERIOD EXPIRED
STIPULATIONS:	

UNITED STATES (formedy 9-331C) on reverse side) Expires August 31, 1985 DEPARTMENT O THE INTERIOR LEASE DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT U-73011 E. IF INDIAN PLED CON ENTRINE NEWS APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL [X] DEEPEN [] PLUG BACK [] MAY 2 3 1994 b. TYPE OF WELL OIL WELL [] GAS WELL [X] SINGLE ZONE [] MULTIPLE ZONE [] 8. FARM PRILEASE NAME River Bend Clare 2. NAME OF OPERATOR CNG PRODUCING COMPANY **RBU 1-25E** 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) island 11. SESC., T., R., M., OR BLK. 754' FNL & 507' FEL of Sec. 25-T10S-R19E AND SURVEY OR AREA (NE/4 of the NE/4) 25-T10S-R19E (NE NE) At proposed prod. zone - Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* COUNTY OR PARIS 13. STATE Utah 10 Miles SW of Ourav Uintah 15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSEDA TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 40 507 (Also to nearest drig, unit line if a 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 7,300 Rotary OR APPLIED FOR, ON THIS LEA 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) June 15, 1994 5,220' GR 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE | SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT Cement to Surface 12 1/4" 8 5/8" 24# +/-350 +/-7.300 Cement to Surface 5 1/2" 17# 7 7/8" 1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", H-40 casing and cement to surface.

- 2. NU and pressure test BOP stack prior to drilling out below surface pipe.
- 3. Operate pipe rams daily and blind rams as possible.
- 4. Drill a 7 7/8" hole to 7,300' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
- Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- 6. Primary zone of interest is the Green River Formation
- All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- 8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	<u>DEPTHS</u>	
Wasatch	4,530	CNG RESPECTFULLY REQUEST THAT ALL
Chapita Wells	5,270'	INFORMATION CONCERNING THIS WELL BE HELD
Uteland Buttes	6,300'	<u>CONFIDENTIAL</u>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth give blowout preventer program, if any.

24. SIGNED	David L. Linger	TITLE	Senior Brillion Frances THE STATE May 18, 1994 APPROVED BY THE STATE
•	Federal or State office use) 43-047-32515 APPRO	VAL DATE	OIL, GAS, AND MINING
APPROVED BY		TITLE	DATE: 19 19 TWE
CONDITION	S OF APPROVAL, IF ANY: *See Instructions On Re	verse Sid	le BY: A lattice

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull when the section of factorious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing Company

A CNG COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

May 19, 1994

MAY 2 3 1994

Mr. Ed Forsman U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

Application for Permit To Drill RBU 1-25E - Sec. 25-T10S-R19E

Dear Ed:

Enclosed please find an original and two copies of the face page of the above reference application. Please attached this permit page to the application previously submitted on May 11, 1994. This is an amended application due to a change in the lease no. The lease is presently in the name of Sonja McCormick and is in the process of being assigned to CNG Producing Company. If all is in order we would like to continue with the approval process for this application for permit to drill.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779. Thank you for your continued cooperation.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana Regulatory Specialist

Enclosure

cc: Ttal moard of Oil, Gas & Mining ,

CNG Producing Company

A **CNG** COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

June 9, 1994

Mr. Ed Forsman U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

Application for Permit To Drill RBU 1-25E - Sec. 25-T10S-R19E

43-047-32515

Dear Ed:

Enclosed please find an original and two copies of the page 9 of the 13 Point Surface Plan for the above reference application. This page has been revised to include our certification with regard to hazardous chemicals on location. Please replace the previously submitted page of our permit with this revised page.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, David Linger at (504) 593-7779. Thank you for your continued cooperation.

Sincerely,

CNG PRODUCING COMPANY

Regulatory Specialist

Enclosure

cc: Utah Board of Oil, Gas & Mining V

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold panning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

On BIA administered land:

CONFIDENT!

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights ar owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.





Michael O. Leavitt Ted Stewart Executive Director James W. Carter

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) Division Director 801-538-5319 (TDD)

June 14, 1994

CNG Producing Company CNG Tower, 1450 Poydras Street New Orleans, Louisiana 70112-6000

RBU 1-25E Well, 754' FNL, 507' FEL, NE NE, Sec. 25, T. 10 S., R. 19 E., Uintah Re: County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil 1. and Gas Conservation General Rules.
- Notification to the Division within 24 hours after drilling operations commence.
- Submittal of Entity Action Form, Form 6, within five working days following 3. commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- Submittal of the Report of Water Encountered During Drilling, Form 7.
- Prompt notification prior to commencing operations, if necessary, to plug 5. and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2 CNG Producing Company RBU 1-25E Well June 14, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32515.

Sincerely,

Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WOI1

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	DOUCING COM	PANY				RBU 1-25E			
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CNG Toy	ver, 1450 Poydr	as St., New Orleans	, LA 70112-60	00		10. FIELD AND POOL,	OR WILDCAI		
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15. DISTANCE	ROM PROPOSED		16. NO. OF ACRE	S IN LEASE	17. NO. O	F ACRES ASSIGNED			
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23.		PROPOSED CASING A		ROGRAM					
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7 7/8"	5 1/2"	17#	+/-7,300'			Cement to Surface	·		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any CNDITIONS OF APPROVAL ATTY.

false ficultious or fraudulent statements or representations as todally file for the first action.

TO OPERATORS COPY

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WELL LOCATION INFORMATION

Company/Operator:	CNG PRODUCING COMPANY		
API Number	43-047-32515		
Well Name & Number:	1-25E		
Lease Number:	U-73011		
Location: NENE	Sec. 25 T. 10S R. 19E		
Surface Ownership:	FEDERAL		
Date NOS Received	APRIL 12, 1994		
Date APD Received	MAY 23, 1994		

NOTIFICATION REQUIREMENTS

Location Construction - at least forty-eight (48) hours prior to construction of location and access

roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and - at least twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and Related - at least twenty-four (24) hours prior to initiating pressure tests. Equipment Tests

First Production - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	CNG Pr	oducing	Compa	any		Well	No.	RBU	1-25E	
Location	NENE,	Section	25,	T105,	R19E	Lease	e No	<u>u –</u>	73011	

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for a 3M system for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,786 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1,586 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATIONS

A silt catchment dam and basin will be constructed according to BLM specifications where flagged. Southwest of location 13-19F, about 500 feet. It will be designed to catch erosion from the access road. The access road will be built according to the righ-of-way approval.

The production flowline will be laid adjacent to the access road if the well becomes a producing well.

Roundoff corner #2 and place a berm at #7 and #8 on southwest side of the location.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG PRODUCING
WELL NAME: RBU 1-25E
API NO. 43-047-32515
Section 25 Township 10S Range 19E County UINTAH
Drilling Contractor CIRCLE L
Rig #
SPUDDED: Date 7/26/94
Time
HOW DRY HOLE
Drilling will commence
Reported by <u>DWH-DOGM</u>
Telephone #
——————————————————————————————————————
Date 8/1/94 SIGNED JIJ

NOTE: Use COMMENT section to explain why each Action Code was selected.

IVISION	OF OIL, GAS	AND MINING			OPERATOR CNG Producing Company				OPERATOR ACCT, NO. N0605			
NTITY	ACTION F	ORM - FOF	8M 6		ADDRESS	CNG Tow	er		,. ,. ,. ,. ,, ,, , , , , , , , , , , ,	_		
						1450 Paye	dras Stre	et		-		
						New Orlea	ıns, LA	70112-60	00	_		
CTION	CURRENT	NEW	API NUMBER	WELL NAME				WELL LOC	ATION		SPUD	EFFECTIVE
ODE	ENTITY NO.	ENTITY NO.				99	SC	TP	RG	COUNTY	DATE	DATE
В	99999	07050	43-047-32515	RBU 1-25E		NENE	25	105	19E	Uintah	07/28/94	
				er Bend Unit on BLM	land.	1				1	<u> </u>	<u> </u>
		Entity	added 8-294.	(wote-murd R.A.	"A-B") *	Flermilled a	es Unite	vell 6/94,	just out	s, de bouna	lary of Unit	L. Lu
	COMMENTS:	<u> </u>	<u> </u>		·	1			L	<u> </u>	<u> </u>	<u> </u>
ill 8 (COMMENTS:					-			p		4-10-10	
ELL 4 (COMMENTS:											
ELL 5	COMMENTS			:								
	A – establish		oack of form) new well (single well g entity (group or unit				Su	san	H ر	Sou	Chita	ra
	C - Re-assig D - Re-assig	n well from on n well from on	e existing entity to an e existing entity to a r ents section)	other existing entity	@ <u>[</u> []		Signature	ory Specia			July 29, 1	004

BT. OF OIL, CAS & MINING Phone No. (504) 593-7260

Date

(3/89)

THE STATES DEPARTMENT OF J BUREAU OF LAND

₩ ISI DIFORM APPROVED BUDGET BUREAU NO. 1004-0135

MEXPIRES: MARCH 31, 1993

	100 Z Z 100	4
SUNDRY NOTICES AND RE	PORTS ON WELLAR	Lease Designation and Serial No. U-72761
Do not use this form for proposals to dr	ill or to deepen http://www.ascale.	
different reservoir. Use "APPLICATION	FOR PERMIT - TOT SUCH PROPOSE	Missible 4. If Indian, Allottee or Tribe Name
SUBMIT IN TRIP	ICATE	
1. Type of Well		7 // -
[] Oil Weil [X] Gas Well [] Othe	r	7. If Unit or GA, Agreement Designar
2. Name of Operator	THE RESERVE TO THE RE	0 10/-11 11
CNG PRODUCING COMPANY		8. Well Name and No.
3. Address and Telephone No.	OUT TO LIVIN	1-25E 9. API Well No.
CNG Tower - 1450 Poydras Street.	New Orleans, LA 70112_6000	43-047-32515
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)	
Surface - 507' FEL & 754' FNL of S	ec. 25-T10S-R19E	10. Field and Pool, or Exploratory And
		11. County or Parish, State
		Uintah Utah
CHECK APPROPRIATE	BOX(S) TO INDIGATE NATURE O	F NOTICE, REPORT, OR OTHER DATA
THE SET SUBMISSIO	N Company of the Comp	TYPE OF ACTION
Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
••	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	[X] Other - Weekly Report	[] Dispose Water
;		(Note: Report results of multiple
		completion on Well Completion or
12 D		Possmalation Dennet and Law (
13. Describe Proposed or Completed O	perations (Clearly state all pertinent	dotaile and sixo nastinant datas
menoring estimated date of stating a	NY Proposed Work. If well is directive	mally drilled loine cube urface leastings
and measured and true vertical depth	is for all markers and zones pertine	ent to the work.)*
August 13, 1994 - August 19, 1994		•
-		
Drilling with aerated fluid. Survey at	3,500'. Rig service. Drilling with a	erated fluid. Survey – misrun. Drilling with
sersted fluid Comment 4 ASA' Date		worter - maion. ciming with

uid. Survey at 4,030'. Drilling with aerated fluid. Survey at 4,571'. Drilling with aerated fluid. Survey at 4,991'. Drilling with aerated fluid. Rig service. Drilling with aerated fluid. Trip out of hole for bit. Pick up bit and trip in hole. Check BOPs. Wash and ream 90' to TD. Drilling with aerated fluid. Booster down, lost circulation. Pull out of hole 10 stands to 4,900'. Mix and pump lost circulation pills. Displaced pills with 2% KCL water. Full circulation with 8.5 mild. Trip in Hote. Wash to bottom. Bridges 5,540', 5,180', 5,390'. Drilling with water. Drilling with aerated fluid. Survey at 6,125'. Drilling with aerated fluid. Survey at 6,600'. Drilling with aerated fluid. No returns. Pull out of hole 10 stands. Wireline survey. Trip out of hole for logs. Rig up Halliburton Logging. Trip in hole. Log with Halliburton dual laterolog: TD - surface, spectral density, dual spaced neutron: TD - 1,000'. Repair adjust brakes. Trip in hole with new bit. Pull jets to 6,640'. Lay down drill pipe and drill collars. Rig up and run 5 1/2" 17# N-80 casing. Mud wt. 8.5 ppg. TD at 7,000'.

14. I hereby certify that the forgoing is true and correct イズル Regulatory Specialist Date August 19, 1994 Susan H. Sachitana (This space for Federal or State office use) Approved by Title Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

August 24, 1994



Ms. Benna Muth
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit

Spud Notice

RBU 1-25E - Sec. 25-T10S-R19E

Dear Benna:

Per your request please find a revised Sundry Notice for the above referenced well correcting the lease number and well name. The original Sundry was filed under RBU 1-25B.

Should you have any question please feel free to contact me at (504) 593-7260. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana

Regulatory Specialist

Enclosure

cc: Utah Board of Oil, Gas & Mining

TOTAL CIBO-D UNITED STATES		FORM APPROVED
DEPARTMENT OF THE		DGET BUREAU NO. 1004-0135
BUREAU OF LAND MAKE	GEMENT AUG 2 6 1994 MIN	EXPIRES: MARCH 31, 1993
SUNDRY NOTICES AND REPORT	31 1 \ 3	5. Lease Designation and Serial No. U-73011
Do not use this form for proposals to dr	ill or to deepan ocratintA&& MINING	6. If Indian, Allottee or Tribe Name
different reservoir. Use "APPLICATION	FOR PERMIT - for such proposals	
SUBMIT IN TRIPLIC	ATE	
1. Type of Well		7. If Unit or CA, Agreement Designation
[] Oil Well [X] Gas Well [] Other		
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY		1-25E
3. Address and Telephone No.		9. API Well No.
CNG Tower - 1450 Poydras Street,	New Orleans, LA 70112-6000	43-047-32515
4. Location of Well (Footage, Sec., T.,	10. Field and Pool, or Exploratory Area	
Surface - 507' FEL & 754' FNL of S	ec. 25-T10S-R19E	Island
	11. County or Parish, State	
	Uintah, Utah	
	OX(S) TO INDICATE NATURE OF NOT	
TYPE OF SUBMISSION		OF ACTION
[] Notice of Intent	[]Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	[X] Other – Spud Notice	[] Dispose Water
		(Note: Report results of multiple
		completion on Well Completion or
		Recompletion Report and Log form.)
13. Describe Proposed or Completed C		
	any proposed work. If well is directiona	
and measured and true vertical dept	hs for all markers and zones pertinent	to the work.)*
This Sundry is being resubmitted to	correct the well name and lease numb	er. The original sundry
was filed on July 29, 1994 in the na		•
•		
This is to notify you that the RBU 1-	25E was spudded by Leon Ross Drillin	g on 07–28–94.
	•	-
They drilled 395' of 12 1/4" hole an	d ran 9 jts of 8 5/8″ 24# J-55 casing, 3	l centralizers,
and shoe, set at 389.04'.	-	
The state of the s		
Cemented with 224 sks 25/75 Pozm	ix, 2% Calc2, and .25/sk D-20 flake.	B bbls cement
to surface. Partial returns.		
14. I hereby certify that the forgoing is	true and correct	
C and I Coulty		
Signed Susson, H. Sachtanatikle	Regulatory Specialist Date	August 23, 1994
Susan H. Sachitana		
(This space for Federal or State office	e use)	
A	D=4=	
Approved by Title	Date	
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a	crima for any nareon knowinsky and w	illfully to make to any denortment or
agency of the United States any false, f	· ·	
within its jurisdiction.	mande of transfer statements of ter	acsemanous as to any matter
	Instructions on Reverse Side	
Jec		

Form 3160-5

UNITED STATES DEPARTMENT OF THINTENON BUREAU OF LAND MANAGEMENT

UDGET BUREAU NO. 1904-0135

5. Lease Designation and Serial No.

		5 E 5. Lease Designation and Senativo.
SUNDRY NOTICES AND REP	ORTS ON WELLS	U-73011
Do not use this form for proposals to dril	l or to deepen or reentry to a	6. If Indian, Allottee or Tribe Name
different reservoir. Use "APPLICATION	FOR PERMIT - " for such proposals	s .
SUBMIT IN TRIPL	ICATE .	
1. Type of Well	OCT 2.0 00	7. If Unit or GA, Agreement Designati
[]Oil Well [X] Gas Well []Othe	, oct 2 0 🕮	
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY		1-25E
3. Address and Telephone No.		9. API Well No.
CNG Tower - 1450 Poydras Street,		43-047-32515
4. Location of Well (Footage, Sec., T., F		10. Field and Pool, or Exploratory Are
Surface - 507' FEL & 754' FNL of S	ec. 25-T10S-R19E	Island
		11. County or Parish, State
		Uintah, Utah
		NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
() Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	[X] Other - Weekly Report	[] Dispose Water
		(Note: Report results of multiple
		completion on Well Completion or
		Recompletion Report and Log form.)
13. Describe Proposed or Completed O	perations (Clearly state all pertinent	details, and give pertinent dates,
		nally drilled, give subsurface locations
and measured and true vertical depti	ns for all markers and zones pertiner	nt to the work.)*
October 10, 1994 - October 14, 199	<u>94</u>	
6,437'. Rig up pump. Circulate hole Pull out of hole with 100 jts. Draw us Run CBL from 6,440-4,550'. Found hole with 4" casing gun loaded with with mule shoe collar, 1 jt, seating nand seating nipple at 6,070'. Nipple triple entry. Established injection ra	p equipment. Pull out of hole with 90 d cement top at 1,100'. Log 200' ab 2 SPF. Perforate Zone #1, 6,206–6 dipple and 193 jts. Hang off tubing w down BOP. Nipple up tree. Rig do te with 55 bbls 2% KCL water. Zone	and run in hole with 205 jts. Tag at casing to 3500 PSI. OK. Lay down 11 jts. B jts 2 3/8" tubing. Rig up Schlumberger. ove cement. Rig up Schlumberger. Run in ,224'. Rig down wireline truck. Run in hole ith blast joint with mule shoe collar at 6,101 wn rig and equipment. Rig up Western #1 (6,206–24') broke at 4900 PSI. Treated ge pressure was 3100 PSI. Open tubing to

14. I hereby certify that the forgoing is true and correct

Form 3160-5

DEPARTMENT OF THE INTERIOR

UI	O Proposition and the second	CK. ALABOR	on the same of	30 (mark 207.)
	OCT	2	5	1994

DGET BUREAU NO. 1004-0135

Recompletion Report and Log form.)

BUREAU OF LAND MANA	GEMENT	EXPIRES: MARCH 31, 1993
	<u>UU</u>	Lease Designation and Serial No.
SUNDRY NOTICES AND REPORT	RTS ON WELL BIV. OF OIL, GAS & MINI	10-73011
Do not use this form for proposals to drill o	or to deepen or reentry to a	6. If Indian, Allottee or Tribe Name
different reservoir. Use "APPLICATION Fo	OR PERMIT - " for such proposals	
SUBMIT IN TRIPLIC	ATE	
1. Type of Well		7. If Unit or GA, Agreement Designation
[]Oil Well [X] Gas Well [] Other		
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY	1-25E	
3. Address and Telephone No.	9. API Well No.	
GNG Tower - 1450 Poydras Street, Ne	43-047-32515	
4. Location of Well (Footage, Sec., T., R.,	10. Field and Pool, or Exploratory Are	
Surface - 507' FEL & 754' FNL of Sec		Island
	•	11. County or Parish, State
a grant deserte a de la resultation de suma		Uintah, Utah
CHECK APPROPRIATE E	OX(S) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
] Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	X1 Other - Weekly Report	[] Dispose Water
	CONFIDENTIAL	(Note: Report results of multiple
	-CITIOLISTIAL	completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 15, 1994 - October 21, 1994

Well had 0 tubing pressure and casing pressure. Rig up swabbing unit. 1st run at surface. Made 20 runs. Swabbed back an estimated 100 bbls. Last run at 1,400'. O PSI on casing & tubing. Made 9 swab runs Swabbed back 45 bbis water, Well started flowing, 500' first run & 900' last run. Let flow 1 1/2 hrs. Opened to pit on 24/64 choke. Let flow. Put 18 choke in flow line with 250 PSI on tubing and 490 PSI on casing returning light mist but would not burn. Well had 250 PSI on tubing and 500 PSI on casing on 18/64 choke returning a light mist, would burn. Moved swab unit out of the way. It had flat tires. Well has 1250 PSI on tubing and 1200 PSI on casing. Bled gas off. Rig up rig. Nipple down tree. Nipple up BOP. Run in hole with 6 its. Tag sand at 6,263'. Lay down 17 its. Pull out of hole with tubing. Will set bridge plug and perforate.

	Sociation Title Regulatory Specialist	Date	October 21, 1994
	Sachitana		
(This space for Federal	or State office use)		
Approved by	Title	Date	
Conditions of approval,	if any:		

A CNG COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

October 27, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit

Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for a second disposal pit at the following locations:

Well Name	<u>Location</u>	Lease Number
RBU 8-11F	SE NE 11-T10S-R20E	U-01790
RBU 9-14EO	NE SE 14-T10S-R19E	U-013792
RBU 5-24EO	SW NW 24-T10S-R19E	U-013794
RBU 1-25E	NE NE 25-T10S-R19E	U-73011

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

Water Analysis

2. There are no known aquifers in the area.

itara

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana Regulatory Specialist

Enclosure

c: Justi Boarose ing Magan & Wining

Darwin Kulland Yvonne Abadie

DEPARTMENT OF THE BUREAU OF LAND MANA SUNDRY NOTICES AND REPO Do not use this form for proposals to dr different reservoir. Use "APPLICATION SUBMIT IN TRIPLIC 1. Type of Well	TERIOR AGEMENT OCT (RTS ON WELLS ill or to deepen or reentry N FOR PERMIT - " for suc		RM APPROVED DGET BUREAU NO. 1004-0135 EXPIRES: MARCH 31, 1993 Lease Designation and Serial No. U-73011 If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation		
[]Oil Well [X] Gas Well []Other					
2. Name of Operator			8. Well Name and No.		
3. Address and Telephone No.			1-25E 9. API Well No.		
CNG Tower - 1450 Poydras Street,	New Orleans 1A 70119_	6000	43-047-32515		
4. Location of Well (Footage, Sec., T.,	10. Field and Pool, or Exploratory Area				
Surface - 507' FEL & 754' FNL of 9	Island				
			11. County or Parish, State Uintah, Utah		
	BOX(S) TO INDICATE NATI	URE OF NOT	ICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION		
[X] Notice of Intent	[] Abandonment		[] Change of Plans		
C) Culting any cont. Domest	[] Recompletion		[] New Construction		
[] Subsequent Report	[] Plugging Back		[] Non-Routine Fracturing		
[] Final Abandonment Notice	[] Casing Repair [] Altering Casing		[] Water Shut-Off [] Conversion to Injection		
f f i inter state in the internet	[] Other		[X] Dispose Water		
			(Note: Report results of multiple		
			completion on Well Completion or		
•			Recompletion Report and Log form.)		
 Describe Proposed or Completed 0 including estimated date of starting and measured and true vertical dep 	any proposed work. If well	l is directiona	lly drilled, give subsurface locations		
Pursuant to Onshore Order #7 effect application under Section 3.D.2.iv. of free-board adjacent to the dehy livestock, wildlife and unauthorized	The pit dimentions would I dump. The pit shall be fer	be 35' x 35 ['] v	vith a minimum of 2'		
	4' per year and the percok	_	arrels per day of a monthly basis. he soil is approximately 1″ per day.		
14. I hereby certify that the forgoing is	true and correct				
Signed <u>Susur H. Sa Chda</u> title Susan H. Sachitana	Regulatory Specialist	Date	October 25, 1994		
(This space for Federal or State office	ce use)		ed by the livision of		
Approved by Title		Oil, Gas	and Mining		
Conditions of approval, if any:			CORD ONLY		
Title 18 U.S.C. Section 1001, makes it s					
agency of the United States any false, i within its jurisdiction.	ictitious or fraudulent state	ements or rep	resentations as to any matter		

Form 3160-5

UNITED STATES DEPARTMENT OF T NTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED UDMET BUREAU NO. 1004-0108 EXPIRES: MARCH 31, 1993

Lease Designation and Serial No.

U-73011

SUNDRY	NOTICES AND	REPORTS ON WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a 6. If Indian, Allottee or Tribe Name different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMET IN TRIBUTA	A	1
SUBMIT IN TRIPLIC	AIE	
I. Type of Well		7. If Unit or CA, Agreement Designati
[Oil Well X Gas Well] Other		
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY		1-25E
3. Address and Telephone No.		9. API Well No.
CNG Tower - 1450 Poydras Street, Ne	w Orleans, LA 70112-6000	43-047-32515
I. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	10. Field and Pool, or Exploratory Are
Surface - 507' FEL & 754' FNL of Sec.	. 25-T10S-R19E	Island
		11. County or Parish, State
		Uintah, Utah
CHECK APPROPRIATE B	OX(S) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
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I YPE OF SUBMISSION		'E OF ACTION
[] Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	[X] Other - Weekly Report 1	[] Dispose Water
	[X] Other - Weekly RepONTIAL	(Note: Report results of multiple
	CUMLINE	completion on Well Completion or
	00 .	Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 22, 1994 - October 28, 1994

Rig up Schlumberger. Run in hole. Set bridge plug at 6,115'. Bled pressure off casing. Fill casing with 140 bbls 2% KCL water. Pressure test bridge plug to 3500 PSI. Tested OK. Run in hole with 4" casing gun loaded with 2 SPF. Perforate Zone II Stage A (5,856-76'). Pull out of hole. Rig down wireline truck. Run in hole with rotating head, 1 it, seating nipple, and 181 its. Land tubing with blast joint and hanger with end of tubing at 5,727', seating nipple at 5,696'. Nipple down BOP. Rig up tree. Rig down rig and equipment.

l. I hereby certify that th	e forgoing is true and correct		
Signed Susart	Sochdweitle Regulatory Specialist	Date	October 28, 1994
Susan H	. Sachitana		
(This space for Federal	or State office use)		
Approved by	Title	Date	
Conditions of approval,	if any:	···	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TURN STORES CHURCH		FORM APPROVED
DEPARTMENT OF T		BUDGET BUREAU NO. 1004-0135
BUREAU OF LAND N	GEMENT	EXPIRES: MARCH 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPO		U-73011
Do not use this form for proposals to drill o	or to deepen or reentry to a	6. If Indian, Allottee or Tribe Name
different reservoir. Use "APPLICATION F	OR PERMIT - " for such proposals	1
SUBMIT IN TRIPLIC		-
1. Type of Well		7. If Unit or GA, Agreement Designat
[] Oil Well [X] Gas Well [] Other		The state of the s
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY		1-25E
3. Address and Telephone No.		9. API Well No.
CNG Tower - 1450 Poydras Street, Ne	w Orleans, LA 70112-6000	43-047-32515
4. Location of Well (Footage, Sec., T., R.,		10. Field and Pool, or Exploratory Are
Surface - 507' FEL & 754' FNL of Sec	. 25-T10S-R19E	Island
		11. County or Parish, State
		Uintah, Utah
CHECK APPROPRIATE B	OX(S) TO INDICATE NATURE OF NOT	
TYPE OF SUBMISSION		E OF ACTION
[] Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
• • • •	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
••	IXI Other - Weekly Report	[] Dispose Water
		(Note: Report results of multiple
	CONFIDENTIAL	completion on Well Completion or
	COMLIDER	Recompletion Report and Log form.)
13. Describe Proposed or Completed Ope	erations (Clearly state all pertinent detail	
including estimated date of starting any		
and measured and true vertical depths		
October 29, 1994 - November 4, 1994	1	
Di		
= ·	njection rate with 23 bbls of 2% KCL wa	₩ • • • • • • • • • • • • • • • • • • •
	1,160 bbls of fluid and 154,620 lbs of	
= ·	ing to pit on 18/64 choke. Well was de	,
	ab. Left well on 18/64 choke over nigh	
	ed well on full choke. Flowed 2 hrs on	
	pit. Flow test Zone II Stage A (5,856-7	
-	PSI on casing. Gas rate is 3,417,000 d	•
	ne. Rig up flow line to unit. Rig up con	
-	s line. Repair choke and high low valv	
	O PM with 2000 PSI on tubing on 11/64	
	578 MCF gas with 499 PSI on sales line	with 2100 PSI on tubing.
14. I hereby certify that the forgoing is tru	e and correct	
· · · · · · · · · · · · · · · · · ·	.	
Signed Susan Sachtana Title	Regulatory Specialist Date	
Susan H. Sachitana	_	
(This space for Federal or State office t	use)	1131
		NOV - 7 1994
Approved by Title	Date	au iii
Conditions of approval, if any:		
		DIV OF OIL, GAS & MINING
Title 18 U.S.C. Section 1001, makes it a cr	, ,	• •
agency of the United States any false, ficti	tious or fraudulent statements or repre	sentations as to any matter
within its jurisdiction.		•

			1
Form 3160-5	UNITED STA	DEGE VE	ORM APPROVED
	JREAU OF LAND MANA		EXPIRES: MARCH 31, 1993
D.	ALEVO OL EVAD MIVIAL	NOV - 7 1994	5. Lease Designation and Serial No.
CHMDD	NOTICES AND REPO	DTE ON MELLE	U-73011
		or to deep @ 1 % O F @ No GAS & MINING	6. If Indian, Allottee or Thise Name
amerent reservoir.		OR PERMIT - " for such proposals]
	SUBMIT IN TRIPLIC	ATE	
1. Type of Well			7. If Unit or GA, Agreement Designati
	X] Gas Well [] Other		
2. Name of Opera			8. Well Name and No.
CNG PRODUC	ING COMPANY		1-25E
3. Address and Te	ephone No.		9. API Well No.
CNG Tower - 1	450 Poydras Street, Ne	w Orleans, LA 70112-6000	43-047-32515
4. Location of Wel	l (Footage, Sec., T., R.,	M., or Survey Description)	10. Field and Pool, or Exploratory Are
Surface – 507'	FEL & 754' FNL of Sec	. 25-T10S-R19E	Island
			11. County or Parish, State
		and the same of th	Uintah, Utah
	HECK APPROPRIATE E	OX(S) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
тт	YPE OF SUBMISSION	TYP	E OF ACTION
[] Notice of	ntent	[] Abandonment	[] Change of Plans
		[] Recompletion	[] New Construction
[X] Subseque	ent Report	[] Plugging Back	[] Non-Routine Fracturing
-	·	[] Casing Repair	[] Water Shut-Off
[] Final Abar	ndonment Notice	[] Altering Casing	[] Conversion to Injection
		[X] Other - Initial Production	[] Dispose Water
		-	(Note: Report results of multiple
			completion on Well Completion or
	* * *		Recompletion Report and Log form.)
13. Describe Prop	osed or Completed Ope	rations (Clearly state all pertinent detai	
		proposed work. If well is directionally	
_	– ,	for all markers and some marinest to	· 🛥

Well was placed on initial production on November 2, 1994 at 1:10 PM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on November 3, 1994, 9:20 AM.



I hereby certify that th	e forgoing is true and correct		
	H. Cachuttile Regulatory Specialist	Date	November 4, 1994
Susan H.	Sachitana		
This space for Federal	or State office use)		
pproved by	Title	Date	
Conditions of approval,	if any:		

agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1728/94 08/18/184				U OF LAND MAN			<u>e</u> ri	bee other in- tructions on		Expires August 3	•
TRIBE NAME TOPE OF COMPLETION WELL WELL X ORY ONLY ONLY ONLY ONLY ONLY ONLY ONLY ONL								verse side)		SERIAL NO.	NATION AND
TRIBE NAME TOPE OF COMPLETION WELL WELL X ORY ONLY ONLY ONLY ONLY ONLY ONLY ONLY ONL		٧	MELL C	OMPLETION OF	RECOMPLET	TON REF	-अस्	WD LOG	UM B		
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TYPE OF COMPILETION NEW WORK NEW W				WELL	WELL	X DRY	∕ ∏c	ther	4 1004		
NEW WORK DEEP PLUG DIFF. BACK RESVR. DEPOIL, GAS & MINING RBU TAME OF UPCRATOR CNG Producing Company BLOKESS OF OPERATOR CNG Producing Company BLOKESS OF OPERATOR CNG Tower - 1490 Poydras St., New Orleans, LA 70112-6000 Natural Buttes 1-286 Natural Buttes SURVEY OR AREA At top prod. interval reported below At total dapth CONFIDENTIAL THE PERMIT INC. DURIE ISSUED AS LODE TO THE COMPANY OF STATE OF THE STATE OF THE PARTY OF THE	TVDE		NADI STI	AN.			-	, , ,	4 1994 ,	7. UNIT AGREEE	MENT NAME
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VAME OF OPERATOR TO PERATOR CONG Producing Company LUCRISTOWER - 1490 Poycas St., New Orleans, LA 70112-6000 CUCRITOR OF WELL, PERPORTOCOMO CENTRY AND IN accordance with any State requirements? At total depth CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL The Permit No. Distribution of Ne of 25-T10S-R19E At total depth CONFIDENTIAL The Permit No. Distribution of Ne of 25-T10S-R19E At total depth CONFIDENTIAL The Permit No. Distribution of Ne of 25-T10S-R19E At total depth CONFIDENTIAL The Permit No. Distribution of Ne of 25-T10S-R19E At total depth At total depth CONFIDENTIAL The Permit No. Distribution of Ne of 25-T10S-R19E At total depth At total depth At total depth CONFIDENTIAL The Permit No. Distribution of Ne of Ne of 25-T10S-R19E The Permit No. Distribution of Ne of Ne of 25-T10S-R19E At total depth At total depth At total depth CONFIDENTIAL The Permit No. Distribution of Ne of Ne of Ne of Ne of Ne of 25-T10S-R19E The Permit No. Distribution of Ne		1	1	1	BACK	RESVI	R. CC	物FOIL G	AS & MININ	, ,	
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CASING RECORD (RECORD RECORD CAS) FOR SET MULTIPLE COMPL. (RESTED PRODUCTION PRODUCTION MEDICAL SURVEY MADE (N. CASING RECORD RECORD (RECORD RECORD R	ADDR	G Proc	OPERA	Company TOR	**						KAKAT KAD OUR TV-K
AN ENGLY PROPRISED AND AND AND AND AND AND AND AND AND AN					New Orleans.	LA 7011	2-600	0			
At toral depth CONFIDENTIAL 174. PERMITI NO. DATE ISSUED A3-047-32515 06/14/94 DIRECTION DATE ID. 17. DATE COMPTREAST PROST. 18. ELEVATIONUS. 19. ELEVATION	LOCA	D MOIL	+ WELL	(Report location cl.	early and in accor	rdonce With	rany a n	ate requirem	ents)*	11. SEC., 1., H.,	M., OH BLOCK AN
At total dapth CONFIDENTIAL 14. Permit NO. Date issued 12. County or its state Parish Uintah Uint	At top	prod. i	nterval r	eported below							
DATE 15. DATE 1D. Control Contr	At tota	al depth	١.,	CONF	IDENTIA	L				NE of NE of 2	5-T10S-R19E
DATE D. DATE D. TIT. DATE COMP (NEADY 10 POS). TIS ELECTRICAND 19. ELEV. CASINGHEAD 7/28/94 00/18/84 11/01/94 5,220 GR RKB, T. GR, ETC, Y. TOTAL DEPTH 21. PLUG, BACK T.D. /22. IF MULTIPLE COMPL., HOW MANY DITTOR. DEPTH 21. PLUG, BACK T.D. /22. IF MULTIPLE COMPL., HOW MANY DITTOR. DEPTH 21. PLUG, BACK T.D. /22. IF MULTIPLE COMPL., HOW MANY DITTOR. DEPTH 25. SAS OIRECTIONAL SURVEY MADE NO			*A .	OUTT	1000111	14. PEH	WII NO.	DATEIS	3050		13. SIAIE
7/28/94 08/18/94 11/01/94 5,220' GR TOTAL DEPTH 21, PLUG, BACK T.D., 22, IF MULTIPLE COMPL., HOW MANY'S TOOLS TOO										Uintah	1
7/22/94 O.8/18/264 11/01/94 5,220 GR TOTAL DEPTH 21. PLUG, BACKT D, 22. IF MULTIPLE COMPL., BOWNAY HOW MANY HOW MANY TOOLS TOO				17. DATE COM	⊢ (Heady to	prod.)	RKB.	RT, GR, ETC.	19. ELEV. CASIN	IGHEAD	
### FOR A TVD HOW MANY* PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 22. WAS DIRECTIONAL SURVEY MADE NO	07/28	/94	08	/18/84	11/01/94						
7,000' 6,944' 2 Zones			TH				PL.,	2			
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)s 25. WAS DIRECTIONAL SURVEY MADE No TYPE ELECTRIC AND OTHER LOGS RUN DEFINED COMPLETION S 2 2				1	,			1	DRILLED BY	1	TOOLS
SURVEY MADE NO TYPE ELECTRIC AND OTHER LOGS RUN L, Dehineu, GR, Caliper MUD CASING RECORD (Report all strings set in well) ASING SIZE WEIGHT, LB.FT. DEPTH SET (MD) INDLE SIZE CEMENTING RECORD AMOUNT PULLE! 8 5/8¹ 24 18 389′ 12 1/4¹ 224 sks 25/75 Pozmix with 2% CaCl2, and 258/sk D-20 flat 5 1/2² 178 N-80 6,534¹ 290 sks fallett, 12% D-20, 1% D-79, 1% D-112, 3% D-44, 100/sk D-42, 258/sk D-29, 2% D-46 followed by 1,071 sks 10-0 RFC. LINER RECORD ZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Mén'al, size and number) 23. ACID, SHOT, FRACTURE, CEMENT SOLIEDTE, ETC. DEPTH INTERVAL (MD) DEPTH INTERVAL (MD) PRODUCTION E FIRST PRODUCTION PRODUCTION MET (Flowing, gas line, pumping - size and type of pump) Producing E OF TEST HOURS TESTED CHOKE SIZE PROOFF FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL HATTO 100 DISPOSITION OF GAS (Said, used for fuel, vented, ste.) Sold LIST OF ALL ALL-MENTS TITLE Supervisor, Prod. Eng. DATE November 7,				<u> </u>							
No No No No No No No No	PRO	DUCING	SINIER	VAL(S), OF THIS CO	MPLETION - TOP	, воттом	i, NAME	T GNA GM)	/D)*	t .	
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8 5/8* 24# 389' 12 1/4* 224 sks 25/75 Pozmix with 2% CaCl2, and .25#/sk D-20 flat 5 1/2* - 17# N-80 6,534' 290 sks Hillift, 12% D-20, 11% D-712, 3% D-44, 10#/sk D-42, 25#/sk D-29, 2% D-46 followed by 1,071 sks 10-0 RFC. LINER RECORD 30. TUBING RECORD 2E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME 2 3/8* 5,727' None PERFORATION RECORD (flwtarval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MU) PAROUNT AND KIND OF MATERIAL USED 20 st 156,206-6,224' 20 st 156,206-6,224' 20 st 156,206 (MD) PRODUCTION MET (Flowing, gas till, pumping - size and type of pump) Producing CAS-OIL HAITO 157/94 24 11/64 DESCREEN (MC) STREET PRODUCTION OF GAS (Soid, used for fuel, vented, etc.) 578 WATER-BBL. GAS-OIL HAITO 157/94 Sold LIST OF ATTACHMENTS LIST OF ATTACHMENTS Thereby Certify that the foregoing and attached information is complete and correct as determined from all available records. TITLE Supervisor, Prod. Eng. DATE November 7, W. Scot Childress	. c"	(1-1)	***			ECORD (Repor	t all string:	s set in well)		
S1/2* - 17# N-80 6,534′ 290 sks HiLir, 12% D-20, 1% D-79, 1% D-112, 3% D-44, 10#/sk D-42, 25#/sk D-29, 2% D-46 followed by 1,071 sks 10-0 RFC. LINER RECORD S0. TUBING RECORD ZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME) PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) IMMOUNT AND KIND OF MATERIAL USED 20x6 Fize 3 155,440 by 3 20x6 Fize 3 156,400 by 3 20x7 Fize			WEIGI		DEPTH SET (M						AMOUNT PULLE
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/3/94 24 11/64> - 578				Flowing		•••	-	••		Producing	
W. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-APT (CORR.) 24 HR RATE 378 —————————————————————————————————	ITE OF	IESI .		HOURS TESTED	CHOKE SIZE			NC-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
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OO	<u>0W. 10</u>	DRING I	PRESS.	CASING PRESSUR	E CALCULATE	ਹੈ ਹਾਦ-ਲ	-	AS-MCF.		OIL GHĀVII Y-AF	Λ(CORH.)
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I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED ATTUMENTAL TITLE Supervisor, Prod. Eng. DATE November 7, 1 W. Scot Childress		ठडागठ	N OF GA	S (Sold, used for tue	,				<u> </u>	TEST WITNESSE	O BY
SIGNED AMW TITLE Supervisor, Prod. Eng. DATE November 7, 1 W. Scot Childress										Mitch Hall	
SIGNED ATUM TITLE Supervisor, Prod. Eng. DATE November 7, 1 W. Scot Childress		- T		· · · -							
W. Scot Childress	. I NET	בטץ כפול	nuk su os si	ne toregoing and att	kenea intormation	ı is comple	Ding St.	correct as de	termined from	ni avallable tecor	35.
W. Scot Childress			SIGNE	s Allun	ν	TITL	E Sur	ervisor. Pi	rod. Ena.	DATE	November 7.1
					dress				<u> </u>	·	<u></u>
18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any denortment or agenty of the				*(See Instruc	ction and Spac	es for A	ddition	al Data on	Reverse Sic	ie)	

SUBMIT IN DUPLICATE* Budget Bureau No. 1004-0137

(formerly 9-330) UNITED STATES

	·	704	r"	DESCRIPTION.	70 0	21 (7	00 to	Page Page	 	
Vasatch 6,	260' 6,2	246'	sandstone,	DESCRIPTION wh-gy, vigr-igr	2 2	9 -	icareous	NAME	MEAS. DEPTH	OP TRUE VERT. DEPTH
127		: 	aa aa			Centra	r _k	Wasatch Tongue	4,010'	4,010'
		146'	aa \lesssim	ing a set			5 m	Green River Tongue Wasatch	4,360' 4,510'	4,360' 4,510'
Vasatch 4,	712' 4,7	728'	aa Dii			3		Uteland Buttes	6,252'	6,252'
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WELL: 1-25E FIELD: RBU

SECTION: 25, T10S, R19E

COUNTY: UINTAH STATE: UTAH ELEVATION: 5220' KB TO FLANGE:

INPUT DATE: 11/2/94

ENGINEER: SCOT CHILDRESS COMPLETION DATE: 11/2/94

CNG PRODUCING NEW ORLEANS

CURRENT

CONFIDENTIAL

TUBING: 23/8"

SN @ 5696'

EOT @ 5727'

5856-76' @ 2SPF

155M #'S 20/40 - BORATE

3400 M/D @ 1650 PSI

RBP @ 6115' - NEED TO PULL AT LATER DATE

6206-24' @ 2SPF

156M #'S 20/40 - BORATE

486 M/D @ 250 PSI

PBT 6437'

CASING/DEPTH: 5 1/2" 17# @ 6534'

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: CN 6 Lease: State:	Federal: / Indian: Fee:
Well Name: <u>RBU 1-25E</u> AF	Pl Number: <u> </u>
Section: 25 Township: 105 Range: 19E County: 01	ntsh Field: National Butters
Well Status: P6W Well Type: Oil: Gas:	
PRODUCTION LEASE EQUIPMENT: CENTI	RAL BATTERY:
Well head Boiler(s) Comp Dehydrator(s) Shed(s) Line H VRU Heater Treater(s)	ressor Separator(s) leater(s) Heated Separator
PUMPS: Chemical Centrif	fugal
LIFT METHOD: Pumpjack Hydraulic Subme	ersible Flowing
GAS EQUIPMENT:	
Gas Meters Purchase Meter Sal	es Meter
TANKS: NUMBER	SIZE
Oil Storage Tank(s) Water Tank(s) Power Water Tank Condensate Tank(s) Propane Tank REMARKS: 625 Meter Is digital tead	1
MEINIARNO. 060 MOICE 75 GITTIEL	¥
Location central battery: Qtr/Qtr: Section:	

- CN6 PRBU 1-25E ■ 43-047-32575 900 Bbl Conclensate Tonk Access Delydrate: Heated Separating Gas Recorder

Top

Reserve Pit

ENTITY ACTION FORM - FORM 6

OPERATOR	CNG PRODUCING
ADDRESS _	NICOLE/504-593-7622

DPERATOR ACCT. NO	N	0605
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ACTION CURRENT CODE ENTITY NO. E		NEW	APT NUMBER	WELL NAME			WELL	SPUD E	EFFECTIVE		
LUDE	TENTITY NO.	ENTITY NO.			99	SC	TP	RG	COUNTY	DATE	DATE
D	07050	11718	43-047-32454	RBU 9-14EO	NESE	14	10S	19E	UINTAH	8-1-94	
HELL 1 C	OMMENIS: 3	UNIT WEL	L; NON P.A. (PO	W/GRRV PZ). ENTITY CHG'D 1	l-4-95 EFF	9-29-	94 PEI	R OPER	ATOR REQUES	Γ.	
	·										
D	07050	11719	43-047-32483	RBU 5-24E0	SWNE	24	10S	19E	UINTAH	7-18-94	Ţ
WELL 2 C	OMMENTS: #	UNIT WELD	L; NON P.A. (PO	W/GRRV PZ). ENTITY CHG'D 1		8_20_	0/ DET	ODED	ATOD DEOLEG	<u> </u>	<u> </u>
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D	07050	11720	43-047-32515	RBU 1-25E	NENE	25	10S	19E	UINTAH -	7-26-94	
WELL 3 C	DMMENTS: *	NON UNIT	WELL/OUTSIDE	UNIT BOUNDARY. ENTITY CHG	D 1-4-95 I	PER OP	ERATOR	REOU	EST (EFF 11	! !_2_9/:)	<u> </u>
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WELL 4 C	OMMENTS:				<u> </u>		<u> </u>			<u> </u>	<u> </u>
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											<u> </u>
WELL 5 C	UNMENTS:					!					
				· ~					N		
Α-	- Establish	new entity	on back of form) for new well (sing	le well only)					L. CORDOVA	(DOGM)	
ί, -	- Re-assign	well from o	ing entity (group ne existing entity	to another existing action					Signature		
[] -	- Ke-assign	well from a	ne existing entity ments section)	to a new entity					ADMIN. ANA	LYST	1-4-95
NOTE: Us	e COMMENT s	ection to e	xplain why each Ac	tion Code was selected.							Date
(3/89)			·						Phone No. (

Final Abandonment Notice

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

S	UNDRY NOTICES AND F	REPORTS ON WELLS		ļ	J-73011	
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3169-3 (APD) for such proposals.			Indian, Allottes or Tribe Name	•		
	TIN TRIPLICATE - Other	instruction on revers	e side			
1. Type of Well Oil Well X Gas Well	<u>.</u>	Other		l .	Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT	
2. Name of Operator CNG PRODUCING COMPANY	•				ell Name and No. RBU 1-25E	
3a. Address		3b. Phone No. (include	area code)	1	PI Well No.	
1450 POYDRAS ST, NEW ORLEAN	IS, LA 70112-6000	(504) 593-7000		4	3-047-32515	_
4. Location of Well (Footage, Sec., T., i				1	Field and Pool, or Exploratory Area IATURAL BUTTES 630	
507' FEL & 754' FNL of Sec. 2				i u	County or Parish, State JINTAH, UTAH	
	ECK APPROPRIATE BO	X(ES) TO INDICATE N	IATURE OF NOTICE, REPORT	, OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent X Subsequent Report	Acidize	Deepen Fracture Treat	Production (Start/Resume) Reclamation		Vater Shut-Off Vell Integrity	
N Samedoes Lebost	Casina Pensis	New Construction	Paccomplete	X o	Wher DITINGEDITET	

Temporarily Abandon

Water Disposal

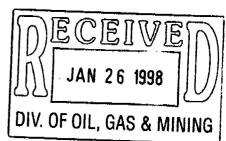
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment

installed plunger lift equipment on above well. Well on plunger as of 12/22/97.

Change Plans

Convert to Injection Plug Back



14. I hereby certify that the forgoing is true and correct				
Name (Printed/Typed)	Title			
SUSAN H. SACHITANA	COORDINATOR, REGULATOR	RY REPORTS		
Signature	Date			
C Il C A				
Susan H. Sachitana	` 980120			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
	1			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Office			
certify that the applicant holds legal or equitable title to those rights in the subject lease				
which would entitle the applicant to conduct operations thereon.		n. n. n.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or				
fraudulent statements or representations as to any matter within its jurisdiction.				

USATED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: July 31, 1996 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-73011 Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 1. Type of Well 7. If Unit or CA/ Agreement, Name and/or No. X Gas Well Oil Welf RIVER BEND UNIT 2. Name of Operator Well Name and No. CNG PRODUCING COMPANY **RBU 1-25E** 3a. Address 3b. Phone No. (include area code) 9. API Well No. 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 43-047-32515 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 507' FEL & 754' FNL of Sec. 25-T10S-R19E 11. County or Parish, State UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Recomplete **SUMMARY OF OPERATIONS** Final Abandonment Notice Temporarily Abandon Convert to injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting data of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days: following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) SUMMARY OF OPERATIONS FOR RBU 1-25E/(3/27/98) Rig up rig and equipment. Bled pressure down to TOO PSI. Rig up pump to well. Control well with 50 bbts 2% KCL water. Nipple down wellhead. Nipple up BOP. Test to 250 PSI low and 5,000 PSI high. Held OK. Run in hole with 5 jts 2 3/8" tubing to 161.41'. Remove blast joint and land tubing with end of tubing at 5,888', seating nipple at 5,853'. Rig down rig. 14. I hereby certify that the forgoing is true and correct Title Name (Printed/Typed) SUSAN H. SACHITANA **REGULATORY REPORTS ADMINISTRATOR** Signature Dete 990224 FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictibous or

fraudulent statements or representations as to any matter within its jurisdiction.

September 2, 1999

Mr. Wayne Bankart
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

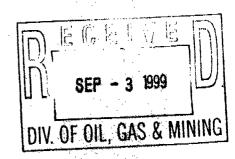
Swar H. Sachita La 'Susan H. Sachitana

Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining

Nelda Decker Mitch Hall

Well History Files



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL:			EXPIRES: July 31, 19		
				5. Lease Serial No.	
			·· -	U-73011	
	rm for proposals to			6. If Indian, Allottee or Tribe Name	
	eli. Use form 3160-3			=	
	RIPLICATE - Other I	nstruction on reve	rse side		
Type of Well Oil Well X Gas Well		Other		7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT	
Name of Operator CNG PRODUCING COMPAN	Y .	-		8. Well Name and No. RBU 1-25E	
. Address		3b. Phone No. (include an	se code)	9. API Well No.	
1450 POYDRAS ST, NEW OF	RLEANS, LA 70112-6000	(504) 593-7000	•	43-047-32515	
Location of Well (Footage, Sec., T., R.,	M., or Survey Description)			10. Field and Pool, or Exploratory Area NATURAL BUTTES 630	
507' FEL & 754' FNL of Sec. 2	5-T10S-R19E			11. County or Parish, State UINTAH, UTAH	
12. CHECK API	PROPRIATE BOX/ES) TO INDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		,	TYPE OF ACTION		
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report			-	· ·	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abendonment	Temporarily Abandon		
r	Convert to injection	Plug Back	X Water Disposel	,	
	uest permission to run the			the blow down line to the production tank. of in the RBU 16-19F salt water disposal	
well.					
,				DECEIVE	
				SEP - 3 1999	
				OF OH OAC 9 MIN	
				DIV. OF OIL, GAS & MIN	
. I hereby certify that the forgoing is tru	e and correct				
Name (Printed/Typed)			Title		
	•				
SUSAN H. SACHITANA				ORTS ADMINISTRATOR	
Signature	Sachitara	J	Date		
Juster 11.	_		9900902		
	I HIS SPACI	E PUK PEDEKAL (OR STATE OFFICE U		
Approved by			Title	. Date	
inditions of approvel, if any, are att	• •		Office		
ertify that the applicant holds legal o	r equitable title to those right:	S HT VIO SUDJECT 16080		• .	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street New Orleans. LA 70112-6000

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

lel Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure
Exhibit of Leases

RECE

JUN 05 23 3

DIVISION OF OIL GAS AND HER

Wyoming State Office CC: **New Mexico State Office**

Moab Field Office Vernal Field Office

MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Irene Anderson (UT-932) Teresa Thompson (UT-931) LaVerne Steah (UT-942)

FORM 9 STATE OF UTAH DIVISION OF OIL, GAS & MINING Lease Designation and Serial Number: SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and aband 7. Unit Agreement Name: Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals 1. Type of Well: Well Name and Number: OIL [GAS OTHER: **VARIOUS** Name of Operator: API Well Number **DOMINION EXPLORATION & PRODUCTION, INC.** Address and Telephone Number: 10. Field and Pool, or Wildcat: 1460 Poydras Street, New Orleans, LA 70112-6000 Natural Buttes 630 Location of Well Footages: UINTAH County: QQ, Sec, T., R., M.: State: **UTAH** 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (SUBMIT IN DUPLICATE) (Submit Original Form Only) Abandon New Construction Abandon* New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Recomplete Change of Plans Reperforate Convert to Injection Reperforate Convert to Injection Vent or Flare Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize Water Shut-Off Multiple Completion Water Shut-Off X Other OPERATOR NAME CHANGE FOR WELLS Other Date of work completion Approximate date work will start Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form *Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361. Jolin R. Lewis Sr. Vice-President - CNG Producing Company RECEIVED JUN 2 q 2000 **DIVISION OF OIL, GAS AND MINING**

(This space for State use only)

Name & Signature:

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

Dominion Exploration & Production, Inc. 1450 Poydras Street, New Orleans, LA 70112-6000 Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan W. Sachitan

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL GAS AND MINING



Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

64	528914	
<u>co</u>	106990	
7	File Number	

Cheek Appropriate Bux

Foreign Profit Corporation \$35.00

Foreign Non-Profit Corporation \$15.00

Foreign Limited Partnership \$25.00

Foreign Limited Liability Company \$35.00

		CNG Producing Company Business Entity Name
		Delaware Name of Home State
I.	AMENDING THE BUSINESS N The business name is changed to: The corporation shall use as its name	Dominion Exploration & Production Inc.
	If the business name has changed its name in a amendment must accompany this application, he following: The name of the corporation is changing it	the in Utah: Dominion Exploration & Production, Inc. (The corporation shall use its name as set forth on al. onlices this stance is not available) the home state, a copy of the Certificate of Amendment or a certified copy of the 's name in Utah to the new name of the corporation in the home state. ged in Utah to comply with Utah State Insurance Regulations.
11. } 111.	AMENDING THE DURATION of The businesses period of duration is	OF THE BUSINESS EXISTENCE changed to:
	The corporation's state or country o	OUNTRY OF INCORPORATION/REGISTRATION f incorporation/registration is changed to:
IV.	Other: (Limited Partnership changing Quaeral Pa	riners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Under pto the b	penalties of perjury, I declare this Apest of phy knowledge and belief, true	Vice President & Corporate Secretary April 20, 2000 Title Department of Commerce Division of Corporations and Commercial Cod
	STATE OF UTAH DIVISION OF CORPORATIONS	I Hereby cartify that the (cregoing has been file and approved on this 22 day of 40/2000 in the office of this Division and hereby lesue this Cartificate thereof.

DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILEE

Recei

04/25/2000

Receipt Number: 22156

Amount Paid:

\$60.00

EXHIBIT A OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	11.047740	
	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	
U-013429-A		UTU-68388
U-013765	U-0143521-A	UTU-68625
	U-0147541	UTU-69166
U-013766	U-0147541 - A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	
U-013769-B		UTU-76500
U-013769-C	U-10291	UTU-76717
· –	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	
U-013818-A		UTU-77360 (CA)
U-013820	U-37246	U-63054X (River Bend)
	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow
		Creek Unit)
		- · · · - /

43047372169 REU 31-10F P		_				
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4304730768 RBU 7-22F			LA	14-20-H62-2645		
14-20-H62-264				14-20-H62-2645		
4304732844 RRU 15-15F			·	14-20-H62-2646		
4304732269 RBU 4-15F PA INDIAN				14-20-H62-2646		
4304733360 RBU 1-16F DRL ML-3333 4304731980 STATE 2-36E LA ML-42175 4304731801 RIVER BEND U 2-10D S U-013429-A 4304731716 RIVER BEND U 7-13E LA U-013760 4304731716 RIVER BEND U 7-13E LA U-013765 4304731718 RBU 15-13E LA U-013765 4304731718 RBU 15-13E LA U-013765 4304731718 RBU 15-13E LA U-013765 430473303 RBU 7-23E P U-013766 430473303 RBU 7-23E P U-013766 4304733036 RBU 8-15E P U-013766 4304733036 RBU 8-15E P U-013766 4304733272 RBU 13-3F P U-013769 4304733366 RBU 5-16F P U-013769 4304733291 RBU 6-19F P U-013769-A 4304732514 RBU 9-14EO P U-013769-A 4304732514 RBU 8-14EO P U-013792 4304732514 RBU 8-14EO LA U-013792 4304732678 RBU 13-10E P U-013792 430473299 RBU 13-10E P U-013792 4304733156 RBU 13-10E P U-013792 4304733161 RBU 16-10E P U-013792 4304733165 RBU 12-14E P U-013792 4304733166 RBU 3-21F P U-013793 4304732407 RBU 15-14F P U-013793-A 4304732900 RBU 3-14F P U-013793-A 4304732901 RBU 6-23F P U-013793-A 4304732902 RBU 15-14F P U-013793-A 4304732903 RBU 15-14F P U-013793-A 4304732904 RBU 5-24E LA U-013794 4304733159 RBU 1-11F P U-013794 4304733159 RBU 1-11F P U-013794 4304733159 RBU 1-11D P U-013820 4304733159 RBU 1-12F P U-013794 4304733159 RBU 1-12F P U-013820 4304733159 RBU 1-12F P U-013850 4304733159 RBU 1-12F P U-013850 4304733159 RBU 1-12						
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A304731801 RIVER BEND U 2-10D S						
A304731551 REU 10X-15E			· =			
A304731716 RIVER BEND U 7-13E		- ·				
A304731718 RBU 15-13E						
A304732600 RBU 1-21EO				- ·		
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4304732901 RBU 12-23F P U-01470-A						
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4304732094 RBU 13-35B P U-017713 4304732222 RBU 15-35B S U-017713						
4304730585 RBU 7-11F P U-01790						
4304732512 RBU 8-11F P U-01790						
4304731739 RBU 9-9E P U-03505						
4304732415 RBU 3-10EX (RIG SKID) P U-035316	4304732415					
4304733035 RBU 14-19F P U-13769-A						

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4304732934 RBU 3-10F

4304732969 RBU 11-10F

4304732970 RBU 12-15F

4304732417 FEDERAL 3-25B

4304731782 SADDLE TREE DRAW 13-34

4304733088 RBU 1-10F	P	U-7206
4304733362 RBU 15-10F	P	U-7206
4304732902 RBU 1-15F	Þ	U~7260
4304732903 RBU 3-15F	P	U-7260
4304732904 RBU 9-15F	P	U-7260
4304732515 RBU 1-25E	P	U-73011
4304730406 RBU 7-25B	P	UTU-39221
4304732418 FEDERAL 13-24B	S	UTU-68625
4304732420 FEDERAL 15-24B	P	UTU-68625
4304732447 FEDERAL 5-24B	P	UTU-68625
43 04732671 FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

Division of Oil	. Gas a	and N	Mining
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The operator of the well(s) listed below has changed, effective: 4-12-00



OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator ((Well	Sold)

Designation of Agent

X Operator Name Change Only

Merger

OUTING:	
	4-KAS
2-CDW	5-8d i
3-JLT	6-FILE

TO:(New Operator) Address:	DOMINION EXPL & 1450 POYDRAS STI NEW ORLEANS, LA	REET	FROM:(Old Operator) <u>CNG PRODUCING COMPA</u> Address: <u>1450 POYDRAS STREET</u> <u>NEW ORLEANS, LA 70112-6000</u>			
	Phone: 1-(504)-593- Account No. N	7000 1095			Phone: 1-(504)- Account No	593-7000 N0605
WELL(S):	CA Nos.	• •••	or		Unit	
Name: RBÚ 1-21EO	API:	43-047-32600	Entity: 11783	S 21	T 10S_R_19E	Lease: <u>U-013766</u>
Name: RBU 5-24EO	API:		Entity: 11719	S 24	T 10S R 19E	Lease: U-013794
Name: APACHE 12-25	API:	43-047-31881	Entity: 11080	S 25	T 10S R 19E	Lease: <u>U-3405</u>
Name: RBU 1-25E	API:	43-047-32515	Entity: 11720	S 25	T 10S R 19E	Lease: <u>U-73011</u>

(R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00 ____. YES 3. The new company has been looked up in the Department of Commerce, Division of Corporations Database __YES_ 4. if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?

(R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on <u>6-29-00</u>.

Yes/No If yes, the company file number is SEE ATTACHED . If no, Division letter was mailed to the new operator on_____.

A pending operator change file has been set up.

OPERATOR CHANGE DOCUMENTATION

<u>YES</u> 1.

<u>YES</u> 2.

Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator YES 5. change for all wells listed above involving Federal or Indian leases on 6-2-00

Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed N/A 6. above involving unit operations on ______.

Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator N/A 7. change for all wells listed above involved in the CA on _____.

<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the inhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 8-2-00
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 8-2-00
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELI	LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to RBDMS on
<u>N/A</u> 6.	Fee wells attached to bond in RBDMS on
FILMING	
1.	All attachments to this form have been microfilmed on $2 \cdot 23 \cdot 01$.
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	rs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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U-73011
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6. If Indian, Allottee or Tribe Nam	c	:

SUBMIT IN TRIPLIES	TE - Other instructions o	ın reverse side		7. If Unit or CA/Agreement, Name and/or No.
The state of the s	·			RIVER BEND UNIT
1. Type of Well Oil Welt Gas Well Off				8. Well Name and No.
2. Name of Operator	<u>kër </u>	. ,	<u> </u>	RBU 1-25E
DOMINION EXPL. & PROD., INC.		•		9. API Well No.
3a. Address		3b. Phone No. (include:	area code)	43-047 -32515
CNG TOWER, 1450 POYDRAS STRE	:ET	281/873	-3692	10. Field and Pool, or Exploratory Area
NEW ORLEANS, LA 70112	- - ·	201/0/2	5052	MATERIAL DIFFER
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)			NATURAL BUTTES
754' FNL & 507' FEL OF SEC. 25-T10S-	R19E			11. County or Parish, State
				*
				UINTAH COUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE	NATURE OF NO	rice, report,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	narrann - Historia - H
Notice of Intent	Acidize I	Deepen	Production (Start/Re	sume) Water Shut-Off
	Alter Casing	racture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other COVER PITS
	Change Plans	lug and Abandon	Temporarily Abando	
Final Abandonment Notice			Water Disposal	
I mm commontations recons	Convert to Injection P	lug Back	J Water Disposal	
completion of the involved operations. If the operation of the involved operations is the operation of the involved operation of the operation of the involved operation of the	filed only after all requirements, inc	luding reclamation, hav	e been completed, a	OCT 0 6 2000 DIVISION OF OIL, GAS AND 1000003
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			A. (7.00 \$ 1 T) 270.00	ADMINISTRATION
DIANN FLOWERS		Title REGUL.	AIUKI KEPUI	RTS ADMINSTRATOR
Signature Wiann Flour	en_	Date 09/26/00	an white the artist street in	
The second secon	HS SPACE FOR FEDERA	L OR STATE OF	FIGEURE	A CONTRACTOR OF THE CONTRACTOR
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this the applicant holds legal or equitable title to those rights in	s notice does not warrant or certify that	OF-		
the applicant to conduct operations thereon.	paryout reason mount outlier	Office		

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposal to drill or to re-enter an

UTU-73011 6. If Indian, Allottee or Tribe Name

abandoned well. U	se Form 3160-3 (APD) for s	such proposals				
1. Type of Well				7. If Unit	or CA/Agreement, Name and/or No.	
Oil Well Gas Well Oct	ber			8. Well N	WHB-1-25E	
DOMINION EXPLORATION & PRODU	ICTION INC			9. API We		
3a. Address	,011011, 1110.	3b. Phone No. (inci	lude area code)		43-047-32515	
16945 Northchase Drive, Suite 1750	Houston, Texas 77060	281-8	873-3692	10. Field a	nd Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D. 507' FEL & 754' FSL (NENE). Section 2:					VATURAL BUTTES V or Parish, State	
		4		UINTAH COUNTY, UTAH		
12. CHECK APPROPR	IATE BOX(ES) TO INDICAT	E NATURE OF I	NOTICE, REPORT,	*****	**************************************	
TYPE OF SUBMISSION		TY	PE OF ACTION	•		
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		── Weekly	
	Change Plans	Plug and Abandon	Temporarily Abando	a ,		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Operations	
				_	· · · · · · · · · · · · · · · · · · ·	
the Bond under which the work will be perform completion of the involved operations. If the oper completed. Final Abandonment Notices shall be site is ready for final inspection.)	ration results in a multiple complet filed only after all requirements, in	ion or recompletion	in a new interval, a For	n 3160-4 si	all be filed once testing has been	
Activity 7/4/2001 through 7/12/2003					4	
Blew down well. Release RBP at 610 with chemical cutter and CCL tool interval #3, total of 36 perfs.						
	•			Word medition		
			•		الد ومعدد محمد	
•		· .		J	UL 25 100	
			,		emición 117 Nasand III. 1113	
14. I hereby certify that the foregoing is true and correct	<i>i</i> 1				tens admit a control	
Name (Printed/Typed) Diann Flowers		Title Regul	latory Specialist		•	
					to the second se	
Signature Lian Kelder		Date 07/20	/2001		**************************************	
Approved by		Title			Date	
Conditions of approval, if any, are attached. Approval of this the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

UTU-73011

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposal to drill or t se Form 3160-3 (APD) for s		6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Weft Gas Well Ot			8. Well Name and No.
2. Name of Operator	net		WHB 1-25E
DOMINION EXPLORATION & PRODU	ICTION, INC.		9. API Well No.
3a. Address		3b. Phone No. (include area	
16945 Northchase Drive, Suite 1750 I	Houston, Texas 77060	281-873-36	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D			NATURAL BUTTES
507' FEL & 754' FSL (NENE) Section 2	5, 1108, KIYE		11. County or Parish, State
			· UINTAH COUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE	NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Acidize 1	Desipon Pr	oduction (Start/Resume) Water Shut-Off
-	Alter Casing	racture Treat Re	elamation Well Integrity
Subsequent Report	Casing Repair	Vew Construction Re	complete
	Change Plans	lug and Abandon To	meorarily Abandon
Final Abandomment Notice	Convert to Injection	lug Back W	Operations ater Disposal
completion of the involved operations. If the op- completed. Final Abandonment Notices shall be- site is ready for final inspection.)	eration results in a multiple complet filed only after all requirements, in	on or recompletion in a nev	subsequent reports shall be filed within 30 days following interval, a Form 3160-4 shall be filed once testing has been completed, and the operator has determined that the final
Activity 7/21/2001 through 7/31/20	and the second s	and One Committee of	51001 Dorforstad interval #4 (Macayarda)
total of 40 perfs. Frac with 190,400	ank to clean up. Flow tes 0# prop. Flow tested to sa	les on 7/29/01. Curi	5190'. Perforated interval #4 (Mesaverde); ently flow testing.
10th 01 to postor 110th 1122 250,000			
			Branch British John J. Tagan . C
			The second second second
	•	7	AUG 0,5 10 1
	· · · · · ·	•	בין אסופואם
		•	OIL, GAS AND I
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed) Diann Flowers		Title Regulatory	Specialist
Dime Haven		Date 08/02/01	
Signature A 7 (C/14X / LC), V//			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	is notice does not warrant or certify that in the subject lease which would entitle	Office	
Title 18 U.S.C. Section 1901 and Title 43 U.S.C. Section	1212, make it a crime for any person kno	wingly and willfully to make to	any department or agency of the United States any false, fictitious or

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

	TICES AND REPORTS O			UTU-73011
	orm for proposal to drill or s se Form 3160-3 (APD) for s		i.	6. If Indian, Allottee or Tribe Name
1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.
Oil Well Gas Well Ot	har			8. Well Name and No.
2. Name of Operator	net .	· · · · · · · · · · · · · · · · · · ·		WHB 1-25E
DOMINION EXPLORATION & PRODU	ICTION, INC.			9. API Well No.
3a. Address		3b. Phone No. (inc	lude area code)	43-047-32515
16945 Northchase Drive, Suite 1750	Houston, Texas 77060	281-	873-3692	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.				NATURAL BUTTES
507' FEL & 754' FSL (NENE) Section 2	5, T10S, R19E			11. County or Parish, State
				UINTAH COUNTY, UTAH
40 01507450000	ATE DOVIED) TO INDIDATE	T MATURE OF	NOTICE DEPOST	
12. CHECK APPROPR	IATE BOX(ES) TO INDICATI	E NATURE OF	NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		Г	YPE OF ACTION	
Notice of Intent	Acidize 1	Deepen	Production (Start/Re	sume) Water Shut-Off
•	Alter Casing 1	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Weekly
<u>_</u>	Change Plans	Plug and Abandon	Temporarily Abando	Operations
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Operations
13. Describe Proposed or Coommpleted Operation (of the proposal is to deepen directionally or recommendate which the work will be perform completion of the involved operations. If the opcompleted Final Abandonment Notices shall be site is ready for final inspection.) Activity 8-1-01 through 8-11-01 Continued to flow test intervals 3 and 4	plete horizontally, give subsurface le med or provide the Bond No. on fi eration results in a multiple complet filed only after all requirements, in	ocations and measu le with BLM/BIA. ion or recompletion	red and true vertical dep Required subsequent rej in a new interval, a For	ths of all pertinent markers and zones. Attach ports shall be filed within 30 days following m 3160-4 shall be filed once testing has been
				The salar sa

RECEIVED

AUG 2 0 2001

DIVISION OF OIL, GAS AND MINING

	•	
t.		
Title	Regulatory Specialist	
Date	08/14/2001	
Title		Date
Office		
	Title	Date 08/14/2001 CATE OF FIGURES. Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposal to drill or to re-enter an



FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

UTU-73011 6. If Indian, Allottee or Tribe Name

abandoned well. U	se Form 3160-3 (APD) for s	uch proposals.			
		1.00 to 1.00 t		7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Gas Well Ott	L			8. Well Nam	e and No.
2. Name of Operator	her				WHB 1-25E
DOMINION EXPLORATION & PRODU	JCTION, INC.			9. API Well	No.
3a. Address	Part of the Control o	3b. Phone No. (include a	rea code)		43-047-32515
16945 Northchase Drive, Suite 1750		281-873-	-3692	10. rield and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Do 507' FEL & 754' FSL (NENE) Section 2:				N/	ATURAL BUTTES
N TEE & 754 TEE (NEND) SOCIOIES.	5, 1105, KI) D			11. County o	r Parish, State
				UINT	AH COUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO INDICATI	E NATURE OF NOT	TICE, REPORT,	OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen 🗵	Production (Start/Re	esume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Þ	Other Weekly
	Change Plans	Plug and Abandon	Temporarily Abando	on _	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	0	perations
			.		
13. Describe Proposed or Coommpleted Operation (a the proposal is to deepen directionally or recommendate the bond under which the work will be perfor completion of the involved operations. If the option of the involved operation of the involved operation is the option of the involved operation.)	plete horizontally, give subsurface le med or provide the Bond No. on fi eration results in a multiple complet	ocations and measured an ile with BLM/BIA. Requion or recompletion in a	nd true vertical dep tired subsequent re- new interval, a For	ths of all pert ports shall be m 3160-4 sha	inent markers and zones. Attach filed within 30 days following il be filed once testing has been
Activity 8-12-01 through 8-19-01					
Continued to flow test intervals #3 an Tagged 2 nd plug at 5195' and drille 6105'. Landed 187 jts of 2-3/8" tub	ed up. Tagged 3 rd plug a	t 5767' and drille	d up. Tag fil	l at 6189'	and C/O to fish top at
				RE	CEIVED
				5	SEP 0 4 2001
					DIVISION OF GAS AND MINING
14. I hereby certify that the foregoing is true and correct				,	
Name (<i>Printed/Typed</i>) Diann Flowers		Title Regulato	ry Specialist		
Signature Diana Howks		Date 08/24/20	-		
1		Larsta Lo.			
Approved by	7	Title			Date
Conditions of approval, if any, are attached. Approval of thi	s notice does not warrant or certify that				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

the applicant holds legal or equitable title to those rights in the subject lease which would entitle

the applicant to conduct operations thereon.

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TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

		midness the setting
_		
5.	Lease	Serial No.

1	T	77	*	7	2	Λ	1
				- /			

6. If Indian, Allottee or Tribe Name

abandoned wen. O	38 1 01111 3 100-3 (A1 D) 101	such pro	ousais.		
1. Type of Well				7. If Unit	or CA/Agreement, Name and/or No.
	her			8. Well N	lame and No.
2. Name of Operator	IRCT			1	WHB 1-25E
DOMINION EXPL. & PROD., INC.				9. API W	
3a. Address	· '	3b. Phone	: No. (include area code)	-	43-047-32515
16945 Northchase Drive, Suite 1750	Houston, Texas 77060		281-873-3692	10. Field	and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)			١,	NATURAL BUTTES
507' FEL & 754' FSL (NENE) Section 2	5, T10S, R19E				y or Parish, State
					TAH COUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO INDICA	TE NATUR	RE OF NOTICE, REPORT		
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/I	Resume)	Water Shirt-Off
	Alter Casing	Fracture Trea	t Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Constru	ction Recomplete		<u> </u>
•	Change Plans	Plug and Aba		4	Other Change
Final Abandonment Notice		•		uon 	Well Name
I has Avaluating Notice	Convert to Injection	Plug Back	Water Disposal		
completion of the involved operations. If the operation of the involved operations of the operation of the involved operation of the	filed only after all requirements, i	including rec	amation, have been completed,	and the ope	de within the River Bend
					SEP 1 7 2001
				OI	DIVISION OF IL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct		ļ			
Name (Printed/Typed) Diann Flowers		Title	Regulatory Specialist		•
0 . ((Title	Regulatory Specialist		
Signature William Fronden		Date	09/10/2001		
	(S-S)-AGE-POR S-EUER		MEETFIGE USE		
Approved by		Title			Date
Conditions of approval, if any, are attached. Approval of this the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12	212, make it a crime for any person kn	owingly and w	illfully to make to any department	or agency of th	he United States any false, fictitious or

DEPA MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TORM APPROVED	
B NO. 1004-0137	
Expires November 30, 20	20
Expires, 140veniuci, 50, 20	~

5. Lease Serial No.

UTU-73011

la. Type	of Well:] Oil	Well	⊠ G			-	Oth	_	_	_	_			6. If	India	n, Allot	ee or 1	ribe Name
b. Type	of Completio	n		New Wel	ı 🛛	Work Ove	r 🗀	Deepe	n [Plug	Back] Diff	Resvi	г.	7. U	nit or	CA Am	cemen	t Name and No.
		c	Other					,							0	0.	···	our real	TIME MILITO.
											_				8. Le	ase N	ame and		
	e of Operator													- 1				HB 1-	25E
	MINION E								T a	That .			7.1		9. A	rı we		047-3	2515
3. Addre						RIVE, S	UITE	1750	Ja.		No. (incli								
				TEXAS							281) 87	3-3692	<u> </u>		10. Fi		rd Pool,	-	-
4. Locati	on of Well (R	eport	locatio	n clearly	and ir	accordan	ce with	Federa	ıl requ	iremen.	ts)*		•		·				BUTTES
At sur	face 50	7' FE	L&7	754' f ø	Ĺ (N)	E, NE)											, R., M., or Area		ock and 25, T10S, R19E
At ton	prod. interva	l repor	ted bel	ow										ŀ			or Paris		13. State
-	-															-	TAH	,	UTAH
14. Date	al depth Spudded	115	5. Date	T.D. Re	ached		110	5. Date	Comp	leted	······································	· · · · · ·			1.7			RKB.	RT, GL)*
	/28/94				18/94				D8		Rea	dy to Pro	xd.					L: 522	-
18. Total I		7,0	000'			19. Plug B	ack T.	D · MD						enth	Bridge	Phio S		MD	
10. 10	TV	-						TVD		-								TVD	
21. Туре F	Electric & Oth	er Me	chanic	al Logs F	lun (St	ıbmit copy	of eac	h)		2:	2. Was w	ell cored	?		No [es (Sul	mit an	alysis)
•												ST run?		\boxtimes	No [es (Sul	-	•
23 Caring	and Liner Re		Panori	all etriu	oc est	in wall)					Directi	onal Sur	vey?		N 🔀	0	Yes	(Subm	it copy)
Hole Size	Size/Grade		(#/ft.)	Top (M		Bottom (MI	Sta	ge Ceme			Sks. &		y Vol.	Т	Ceme	nt To		Δ.	mount Pulled
————	Sizo Grade	****	(#/16.)	Top (N	-			Depth	E790 1 A		Cement	(B)	BL)	+	Conne		-		alount I unou
10 1/40	8-5/8"	244	224	C		2001	++4		7	7 19	'iG''			+		·			·
12-1/4"	J-55	Z41.	32#	Surfa	ce	389'			ten i	: 424	'#G''				C.	ire.			
7-7/8"	5-1/2"	1'	7#	Surfa	ce	6534'				1361	"G"			\top	C	irc.		······	
ļ	N-80				-		ļ												
							+		\dashv					-		·.		·	
							+		+				•	+					
							\top							\top					
24. Tubing																			
2-3/8"	Depth S	et (MI 92') Pa	cker Dep	th (MI	D) Siz	æ	Depti	h Set (MD)	Packer De	epth (MI	<u>)</u>	Siz	e	Dep	th Set (1	VID)	Packer Depth (MD)
	ing Intervals		·	T-20- 12-	• • • • • • • • • • • • • • • • • • •	- 12	6. Pe	foration	Reco	rd		,			<u></u>	· · · · · ·			-
I	Formation	., .,	_	Тор.		ottom		Perforat				Size		. Ho	les			Perf. S	·
A) Chapit			620		6224			6206'				.40	_	36				Ope	··
B) Chapita			585		5876			5856'				.45	4	40				Ope	
C) Chapita D) Wasato			571 512		5714 5138			5710' 5128'	_		-	.43 .45	+	36 40	\dashv			Ope Ope	
	racture, Treat	tment.						3126	- 31.	26	I	.42	<u></u>	40			56		
Dept	h Interval		,						A	Amount	and Type	of Mate	rial		_	ſ	1 L	J L	IVED
	6-6224		~~~			40# 20/4	. ,			sting p	·							· ·	
	6-5876					20# 20/4			(exi	sting p	erfs)						<u></u>	<u> </u>	9 2001
	8-5714 8-5138	_				00# 20/4 00# 20/4											וח	VISI	ON OF
	tion - Interva		aciui	C WILL	190,4	00# ZU/4	OFIG	ppan								O			ND MINING
Date First	Test	Hour		Test		Oil		as	Wate		Oil Grav			Gas					nod Flowing
Produced 07/30/01	Date 0730/01	Testo 24	a	Producti	OR	BBL		CF 51	BBL 27		Corr. Al	PI	.	Gravi	ity				
Choke	Tbg. Press.	Csg.		24 Hr.		Oil		es .	Wate		Gas : Oi	1	٠,	Vell	Statue	Provi	lucing		
Size	Flwg.	Press		Rate		BBL	М	CF	BBL		Ratio		'	., 411	1,00 t EEQ			,	
11/64	SI 220 tion – Interva	1215) [7			76)1	27		L								

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Wasatch Tongue - Uteland Buttes

recoveries.	Т	T	<u> </u>		Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Wasatch	6240	6260	Sandstone; wh-gy; calcareous	Wasatch Tongue	4010'
Wasatch	5850	5884	H	Green River Tongue	4360'
Wasatch	5690	5722	n e	Wasatch	4510'
Wasatch	5128	5146	**	Uteland Buttes	6252'
Wasatch	4712	4728	n		
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32. Additional remarks (include plugging procedure):

CONFIDENTIAL

33. Circle enclosed attachments:	•		
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification	Geologic Report Core Analysis	3. DST Report7. Other	4. Directional Survey
34. I hereby certify that the foregoing and attached information	n is complete and correc	t as determined from	n all available records (see attached instructions)*
Name (please print) Diann Flowers			Title Regulatory Specialist
Signature Diagna Sole	V s		Date 09/04/2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121	2, make it a crime for a	ny person knowing	ly and willfully to make to any department or agency of the

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☆ U.S. GPO: 1999—573-624

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X - Change of Operator (Well Sold)	. <u> </u>	Operator Name Change/Merger									
The operator of the well(s) listed below has chan	ged,	effectiv	/e:	7/1/2007							
FROM: (Old Operator):				TO: (New Op	perator):						
N1095-Dominion Exploration & Production, Inc				N2615-XTO E							
14000 Quail Springs Parkway, Suite 600					uston St						
Oklahoma City, OK 73134				Fort Wo	orth, TX 76	6102					
Phone: 1 (405) 749-1300				Phone: 1 (817)	870-2800						
CA No.					070 2000						
WELL NAME	SEC	TWN	J PNC	Unit:	ENTITY	LEASE TYPE	WELL	WELL			
WELL NAME	SEC	- 1 44 L	ı MilG	AFINO	NO	LEASE IIIE	TYPE	STATUS			
SEE ATTACHED LIST											
				•							
OPERATOR CHANGES DOCUMENT	AT.	ION									
Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation wa	as rec	ceived f	rom the	FORMER ope	erator on:	8/6/2007					
2. (R649-8-10) Sundry or legal documentation wa	as rec	ceived f	from the	NEW operator	on:	8/6/2007					
3. The new company was checked on the Depart .	ment	t of Co	mmerce	e, Division of Co	orporation	s Database on:		8/6/2007			
4a. Is the new operator registered in the State of U	Jtah:			Business Numb	er:	5655506-0143					
4b. If NO , the operator was contacted contacted of	n:			-			•				
5a. (R649-9-2)Waste Management Plan has been re	eceiv	ed on:		IN PLACE							
5b. Inspections of LA PA state/fee well sites comp				n/a	-						
5c. Reports current for Production/Disposition & S				ok	-						
6. Federal and Indian Lease Wells: The BI			e RIA 1		- merger na	me change					
or operator change for all wells listed on Feder					BLM		BIA				
7. Federal and Indian Units:	ui Oi	manum	reases (711.		-		-			
The BLM or BIA has approved the successor	r of i	ınit one	rator fo	r wells listed on:							
8. Federal and Indian Communization Ag					•		•				
The BLM or BIA has approved the operator			•								
9. Underground Injection Control ("UIC"					oved UIC F	orm 5, Transfer	of Auth	ority to			
Inject, for the enhanced/secondary recovery un	-	oiect fo	or the w	ater disposal wel	ll(s) listed o	on:		-			
DATA ENTRY:		- y		1	()			-			
1. Changes entered in the Oil and Gas Database	on:			9/27/2007							
2. Changes have been entered on the Monthly O		tor Ch	ange Sp		-	9/27/2007					
3. Bond information entered in RBDMS on:	•		•	9/27/2007	_		-				
4. Fee/State wells attached to bond in RBDMS or	1:			9/27/2007	-						
5. Injection Projects to new operator in RBDMS				9/27/2007	-						
6. Receipt of Acceptance of Drilling Procedures	for A	PD/Ne	w on:		9/27/2007						
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:				UTB000138	-						
2. Indian well(s) covered by Bond Number:		.11/a\ 1:a		n/a	- 	10/212762					
3a. (R649-3-1) The NEW operator of any state/fe						104312762	-				
3b. The FORMER operator has requested a release	se of	liability	y from t	heir bond on:	1/23/2008	_					
The Division sent response by letter on:	7 A FE	TANT				*					
LEASE INTEREST OWNER NOTIFIC			4 4	4 4 ! 6	1.44 C	ana dha District					
4. (R649-2-10) The NEW operator of the fee wells	s nas	oeen c	ontacted	i and informed b	y a teπer fr	om me Division					
of their responsibility to notify all interest owner	wa -1	this at	anga ar		-						

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

(5/2000)

		DIVISION OF OIL, GAS ANI	D MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTICES AND REPO	RTS ON WELL	_S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n	new wells, significantly deepen existing wells be aterals. Use APPLICATION FOR PERMIT TO	alow current bottom-hole depth	, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL		HER		8. WELL NAME and NUMBER:
2 1	IAME OF OPERATOR:	ONO WELL CO	H=1\		SEE ATTACHED
	XTO Energy Inc.	N2615			9. API NUMBER: SEE ATTACHED
		ouston Street		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
		Fort Worth STATE TX	zip 76102	(817) 870-2800	Natural Buttes
	OCATION OF WELL OOTAGES AT SURFACE: SEE A	TTACHED			соunту: Uintah
C	QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE: UTAH
11.	CHECK APPI	ROPRIATE BOXES TO IND	ICATE NATURE C	F NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION		TY	PE OF ACTION	
V	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	☐ NEW CONST	RUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	✓ OPERATOR O	CHANGE	TUBING REPAIR
_		CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODUCTION	N (START/RESUME)	WATER SHUT-OFF
		COMMINGLE PRODUCING FORMAT	TIONS RECLAMATION	ON OF WELL SITE	OTHER:
		CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly sho	ow all pertinent details incl	uding dates, depths, volur	nes, etc.
	Effective July 1, 2007,	XTO Energy Inc. has purcha	sed the wells listed	d on the attachmer	nt from:
	Dominion Exploration 8 14000 Quail Springs Pa Oklahoma City, OK 73 James D. Abercrombie	arkway, Suite 600 / 134	095 149-1300		
	Sr. Vice President, Ger Please be advised that under the terms and co	neral Manager - Western Bu t XTO Energy Inc. is conside onditions of the lease for the ide BLM Bond #104312750	siness Unit red to be the operations conduc	ted upon the lease	e lands. Bond coverage
NA	ME (PLEASE PRINT) Edwin S. F	Ryan, Jr.	TITLE	Sr. Vice Preside	nt - Land Administration
SIG	NATURE ECLURA	& Lym. IR	DATE	7/31/2007	
This	space for State use only)	0.000			RECEIVED
		9121107			AUG 0 6 2007
5/200	Division of Oil, V		ee Instructions on Reverse Sid	е)	DIV. OF OIL, GAS & MINING

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	atr atr	sec	twp	rna	lease num	entity	Lease	well	atat
4301530633	SKYLINE U 1-6	qtr_qtr NENE	06		mg	UTU-77263			10.0	stat DRL
4304731138	RBU 11-34B	NESW	34	•		U-017713		Federal		
4304731179	BARTON FED 1-26	NWSE	26			U-43156			GW	
4304731724	RBU 11-35B	NESW	35			U-017713			GW	
4304731724	WILLOW CREEK UNIT 2	SESW	05			U-39223				TA
4304731878	EVANS FED 3-25	NENW	25			U-43156				P
4304731879	EVANS FED 3-23 EVANS FED 41-26	NENE	26			U-43156			GW GW	
4304731881	APACHE 12-25	NWSW	25			UTU-3405				
4304731897	END OF THE RAINBOW 21-1	SWSE	21					Indian	GW	
4304731922	war i dan disamban an a		25			U-54224		Federal		S
4304731922	APACHE FED 44-25 RBU 13-35B	SESE	35			U-3405				S
4304732222		SWSW				U-017713				S
	RBU 15-35B	SWSE	35			U-017713			GW	
4304732237	FEDERAL 13-26B	SWSW	26			UTU-68625		Federal		S
4304732394 4304732395	EVANS FED 12-25A	SWNW	25			U-43156			GW	
	EVANS FED 32-26	SWNE	26			U-43156			GW	
4304732515	WHB 1-25E	NENE	25			U-73011			GW	
4304732557	FEDERAL 12-11	SWNW	11			UTU-66425			GW	
4304732558	FEDERAL 34-30	SWSE	30			UTU-66410			GW	
4304732559	FEDERAL 22-22	SENW	22			UTU-66409			GW	
4304732560	FEDERAL 21-27	NENW	27			UTU-66422		the second second second	GW	
4304732600	RBU 1-21EO	NENE	21			U-013766			OW	
4304732681	LANDING STRIP FEDERAL 44-10		10			UTU-69430			GW	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34			UTU-66422			GW	
4304733242	FEDERAL K 23-22	NESW	22			UTU-75098			GW	
4304733299	FED K 12-22	SWNW	22			UTU-75098			GW	
4304733508	EVANS FED 15-26E	SWSE	26			U-3405	1 1 1		GW	
4304733509	EVANS FED 9-26E	NESE	26			UTU-3405			GW	
4304733510	EVANS FED 10-25E	NWSE	25			U-3405			GW	
4304733511	EVANS FED 14-25E	SESW	25			U-3405			GW	
4304734000	RBU 1-18E	NENE	18	1111		UTU-3576			GW	
4304734669	EVANS FED 4-25E	NENE	26			U-43156			GW	
4304734887	EVANS FED 2-26E	NWNE	26			U-43156			GW	
4304734908	EVANS FED 15-25E	NWSE				U-3405		Federal		
4304734909	WH FED 11-26E					UTU-3405		Federal		
4304734984	WHB 4-26E					U-43156			GW	
4304734985	WHB 6-26E	SENW				U-43156			GW	
4304735034	EVANS FED 8-26E	SENE				U-43156		Federal		
4304735035	WHB 12-26E	NWSW	26			UTU-3405			GW	
4304735036	EVANS FED 11-25E	NESW	25			UTU-3405		Federal		
4304735037	EVANS FED 13-25E	SWSW	25			UTU-3405			GW	
4304735043	EVANS FED 16-26E	SESE				UTU-3405			GW	
4304735063	EVANS FED 8-25E	SENE	25			U-43156			GW	
4304735064	EVANS FED 6-25E	SENW	25			U-43156			GW	
4304735065	EVANS FED 9-25E	NESE	25			UTU-3405		Federal		
4304735102	EVANS FED 2-25E	NWNE	25			U-43156			GW	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW				UTU-076040				DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

1 09/27/2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

[ani	vvol1 nomo	Later ater	Iaaa	4	T ~-	1	4:4	Т	11	1-4-4
api 4304731777	well_name	qtr_qtr	sec	twp	rng	lease_num		Lease	well	
	STATE 4-36E		36			ML-42175	11186		GW	
4304731784	STATE 12-36E	NWSW	36			ML-42175	99998		GW	
4304732019	STATE 11-36E	NESW	36			ML-42175	11232			P
4304732224	STATE 5-36B	SWNW	36			ML-45173	11363			PA
4304732249	STATE 9-36B	NESE	36			ML-45173	11372		GW	PA
4304732316	RBU 12-2F	NWSW	02			ML-10716	99998		GW	LA
4304732404	STATE 2-36E	NWNE	36			ML-42175	99998			LA
4304732405	STATE 9-36E	NESE	36			ML-42175	99998		GW	LA
4304732845	H R STATE S 22-2	SENW	02			ML-42215	ļ	State		LA
4304732870	H R STATE S 24-2	SESW	02			ML-42215		State	GW	
4304732940	H R STATE S 42-2	SENE	02			ML-42215	13175		D	PA
4304732979	STATE 2-36E	NWNE	36			ML-42175	12390			P
4304733129	STATE G 22-32	SENW	32			ML-47063	<u> </u>	State	GW	LA
4304733130	H R STATE S 44-2	SESE	02			ML-42215		State	1	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821		GW	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043			PA
4304737039	AP 3-2J	NENW	02			ML-36213	15910	<u> </u>	GW	
4304737040	AP 2-2J		02			ML-36213	99999	<u> </u>		DRL
4304737041	AP 1-2J	NENE	02		1:	ML-36213	15882		GW	
4304737659	KC 8-32E	SENE	32			ML-047059	15842		GW	and the second
4304737660	KC 9-36D	SESE	36			ML-047058	99999		4	DRL
4304738261	KINGS CYN 2-32E		32			ML-047059	15857			DRL

09/27/2007

Sundry Number: 44855 API Well Number: 43047325150000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-73011
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WHB 1-25E
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047325150000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood,	CO, 80155 303 397-3	PHONE NUMBER: 3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FNL 0507 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 5 Township: 10.0S Range: 19.0E Merio	dian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
12/9/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
_	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates, o	depths, volumes, etc.
, ,,	ends to permanently plug ba		Accepted by the
& open new z	ones in the GRRV per the at	tached procedure.	Utah Division of Oil, Gas and Mining
			Date: November 14, 2013
			By: Der K Quit
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUME 303-397-3736	BER TITLE Regulatory Compliance Ted	ch
SIGNATURE N/A		DATE 11/13/2013	

Sundry Number: 44855 API Well Number: 43047325150000

WHB 1-25E

Green River Recompletion (2 Stage Fracture Stimulation) Procedure Sec 25, T10S, R20E Uintah County, Utah/ API 43-047-32515

XTO plans to permanently plug back the WHB 1-25E in the Wasatch and open new zones in the Green River oil play using a propped fracture treatment. Once the well has been stimulated, it will be put on pumping unit. The proposed plan is described below:

Plugback:

Set 8K CICR @ 5,070' to isolate Wasatch formation. Pump 30 sxs 15.8 ppg cement below retainer and 20 sxs on top of retainer (est. plug height 175'). Test plug to 5,000 psi in preparation for fracture stimulation.

Stage 1 Fracture Stimulation

Perf Information:

GI	R Pe	erfs Stg 1	
4,484'	-	4,486'	4
4,460'	-	4,462'	4
4,398'	-	4,401'	6
4,385'	-	4,387'	4
4,362'	-	4,364'	4
Tota	al H	oles	22

Total Fluid: 87,619 gal

Total Sand: 240,000 lbs

Sundry Number: 44855 API Well Number: 43047325150000

Stage 2 Fracture Stimulation

Perf Information:

		GR Stg 2	
In	terv	val	Holes
3	,900	0'	8K CFP
3,972'	-	3,974'	4
3,935'	-	3,937'	4
3,910'	-	3,912'	4
3,847'	-	3,850'	6
3,819'	-	3,821'	4
Tota	al H	oles	22

Total Fluid: 67,496 gal

Total Sand: 180,000 lbs

Contact Information

Slade Downing, Operations Engineer (Denver); 303-397-3605 (office), 720-539-1662(cell)

Sundry Number: 48145 API Well Number: 43047325150000

STATE OF UTAH DEPARTMENT OF MAILTIPEAR RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below many control proposals. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below many control proposals. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below many control to the proposals. SUNDRY NOTICES AND REPORTS ON WELLS TYPE OF MEM. SAME OF PREMATOR: A PRINT OF CA AGREEMENT NAME: SAME OF PREMATOR: A PRINT				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-floid depth, reamer pluggad wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PRILL form for such proposals. 1. TYPE OF WELL NAME and NUMBER: WHIS 1-25E 2. NAME OF OPERATOR: YIFE OF WELL ADDRESS OF OPERATOR: YIFE OF WELL POOTAGE AT SURFACE: OCYOTY: NENE Section: 25 Township: 10.03 Range: 19.0E Mendian: S 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACREE AND ADDRESS OF OPERATORS AND ADDRESS OF TENNISHING AND ADDRE				FORM 9
Do not use this form for proposals to drift new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION PROPERTY TO DRILL form for such proposals. 1.17YE OF WELL Gas Well 2. NAME OF OPERATOR: 3. APPLICATION 3. APP	1			
CUTRENT DATES. THE PROPERTY OF SUBMISSION TYPE OF SUBMISSION ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. COCATION OF WELL 6. FOR SOUL Englewood, CO. 80155 3. ADDRESS OF OPERATOR: 5. PHONE NUMBER: 4. SHILL BUTTES COUNTY: 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR: OR OF SUBMISSION TYPE OF ACTION ADDRESS OF OPERATOR OF OPERAT	SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Case Well State Section current bottom-hole depth,	reenter plugged wells, or to drill horizor		7.UNIT or CA AGREEMENT NAME:	
ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: PO BOX 6501 1, Englewood, CO, 80155 303.397-3727 Ext 4. LOCATION OF WELL PROTOTAGES AT SURFACE: OYS A FNL 0617 FEL OYS	= 0 ====			
LOCATION OF WELL FOOTAGES AT SURFACE: OTSAIFFILL 0507 FEL OTRIVER, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTTAGE PAT SURFACE: OTSAIFFILL 0507 FEL OTRIVER, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTTAGE PAT SURFACE: OTTAGE AT SURFACE: OTTAGE AT SURFACE: OTTAGE PAT SURFACE:				
PROOF SUBSTANCE: OTAS FRIEDRY SECTION, TOWNSHIP, RANGE, MERIDIAN: OTAS FRIEDRY SECTION, TOWNSHIP, RANGE, MERIDIAN: OTHER CASING THE SECTION, TOWNSHIP, RANGE, MERIDIAN: OTHER OF SUBMISSION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION ACDIZE OTHER CASING OTHER DATA ACDIZE OTHER CASING OTHER DATA ACDIZE OTHER CASING OTHER DATA ACDIZE OTHER CASING OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER OF REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION ACDIZE OTHER CASING OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER CASING OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER CASING OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER TOWNSHIP, RANGE, MERIDIAN: OTHER CASING OTHER TOWNSHIP, TAKE TOWNSHIP,		CO, 80155 303 397-3		
TATATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION ACRIDE ALTER CASING COMMONDER TRACTURE OF NOTICE OF METENT COMMONDER PRODUCTION COMMONDER TRACTURE	FOOTAGES AT SURFACE:			
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	QTR/QTR, SECTION, TOWNSH		an: S	
NOTICE OF INTENT		K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTERT Approximate data work will start.	TYPE OF SUBMISSION		TYPE OF ACTION	
Approximate date work will start: SUBSCIURT REPORT CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		ACIDIZE	ALTER CASING	CASING REPAIR
CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Date of Work Completion: 2/24/2014 Gepten	Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
OPERATOR CHANGE OPERATOR CHANGE PRODUCTION START OR RESUME RECLAMATION OF WELL SITE REPERFORATE CURRENT FORMATION DRILLING REPORT REPORT CHANGE PAIR WATER SHUTOFF WILDOAT WELL DETERMINATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has first delivered this well from the GRRV formation (a) 1600 hours on Monday, 2/24/2014. There is a CICR (a) 5,070' (above the WSTC formation). The well has been put on a PU (a) 120" SL X 3.5 SPM. NAME (PLEASE PRINT) Barbara Nicol 303-397-3736 PHONE NUMBER RECLAMATION RECOMPLETED INFERENT FORMATION UNATER SHUTCH RECOMPLETED INFERENT RECOMPANION OTHER MATER SHUTON WATER SHOW WATER SHUTON WATER SHOW WATER SHUTON WATER SHOW WATER SHOW WATER SHUTON WATER SHOW WATER		DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
SPUD REPORT Date of Spud: DRILLING REPORT Report Date: DRILLING REPORT DATE DATE REPORTARY ABANDON DATE RECAMPLET DIFFRENT FORMATION TEMPORATY ABANDON DATE RECAMPLET DIFFRENT FORMATION TEMPORATY ABANDON DATE RECAMPLET DIFFRENT FORMATION TEMPORARY ABANDON DATE REPORT TEMPORARY ABANDON DATE DATE REPORT TEMPORARY ABANDON DATE REPORT TEMPORARY ABANDON DATE REPORT TEMPORARY ABANDON DATE DATE REPORT TEMPORARY ABANDON DATE DATE DATE DATE DATE REPORT TEMPORARY ABANDON DATE		OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
Date of Spud: Date of Spud: Tubbic of Spud	 			
DRILLING REPORT Report Date: TUBING REPAR				
DRILLING REPORT Report Date: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ WILDCAT WELL DETERMINATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has first delivered this well from the GRRV formation @ 1600 hours on Monday, 2/24/2014. There is a CICR @ 5,070' (above the WSTC formation). The well has been put on a PU @ 120" SL X 3.5 SPM. NAME (PLEASE PRINT) Barbara Nicol NAME (PLEASE PRINT) Barbara Nicol NAME (PLEASE PRINT) Barbara Nicol DATE				
DAME (PLEASE PRINT) PHONE NUMBER Barbara Nicol 303-397-3736 SIGNATURE DATE PNOP PLOP				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has first delivered this well from the GRRV formation @ 1600 hours on Monday, 2/24/2014. There is a CICR @ 5,070' (above the WSTC formation). The well has been put on a PU @ 120" SL X 3.5 SPM. **NAME (PLEASE PRINT)** Barbara Nicol** **NAME (PLEASE PRINT)** Barbara Nicol** **PHONE NUMBER Regulatory Analyst* **SIGNATURE** **DATE** **DATE** **Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2014 **Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2014 **Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2014 **SIGNATURE** **DATE** **Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2014 **Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 26, 2014 **DATE** **PROVIDENT OF THE PRINT OF THE PROVIDENT OF THE PROVID	Report Date:		SI TA STATUS EXTENSION	
XTO Energy Inc. has first delivered this well from the GRRV formation @ 1600 hours on Monday, 2/24/2014. There is a CICR @ 5,070' (above the WSTC formation). The well has been put on a PU @ 120" SL X 3.5 SPM. NAME (PLEASE PRINT) Barbara Nicol NOTE: PHONE NUMBER Barbara Nicol NOTE: PHONE NUMBER Regulatory Analyst SIGNATURE PHONE NUMBER Regulatory Analyst DATE		WILDCAT WELL DETERMINATION	OTHER	OTHER: PWOP
Barbara Nicol 303-397-3736 Regulatory Analyst SIGNATURE DATE	XTO Energy Inc. has 1600 hours on Mon the WSTC formation	s first delivered this well from nday, 2/24/2014. There is a (on). The well has been put on SPM.	the GRRV formation @ CICR @ 5,070' (above a PU @ 120" SL X 3.5	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

Sundry Number: 48668 API Well Number: 43047325150000

			FORM 9
	STATE OF UTAH	0	
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: U-73011
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly do reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WHB 1-25E
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047325150000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood,		PHONE NUMBER: 27 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FNL 0507 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NENE Section: 2	HIP, RANGE, MERIDIAN: 25 Township: 10.0S Range: 19.0E Meridia	nn: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
2/24/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		_	
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: PWOP
XTO Energy Inc. h and recompleted summary rep	COMPLETED OPERATIONS. Clearly show all nas permanently plugged back this well to the GRRV format ort. The well has been put on	the WSTC formation ion per the attached a pumping unit.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 11, 2014
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBE 303-397-3736	R IIILE Regulatory Analyst	
SIGNATURE N/A		DATE 3/11/2014	

Sundry Number: 48668 API Well Number: 43047325150000

Wild Horse Bench 01-25E

11/20/2013: TOH tbg. TIH bit/scr. TOH & LD bit/scr.

11/21/2013: TIH RBP & set @ 5,110'. TOH tbg. MIRU WLU & run CBL fr/5,101,- 1,100' (TOC). RDMO WLU. TIH & rlsd RBP. TOH tbg. LD RBP. TIH tbg. RDMO.

12/2/2013: MIRU. TOH tbg. TIH CICR & set @ 5,070'. MIRU cmt service. Mix & pmp 30 sks class "G" cmt into CICR. Unsting & spot 20 sks class "G" cmt fr/ 5,070,- 4,900' on top of CICR. RDMO cmt service. TOH tbg.

12/3/2013: Cont TOH & LD tbg. MIRU WLU. Perf GR stg #1 fr/4362-64', 4385-87', 4398-4401', 4460-62' & 4484-86', 22 holes. RDMO WLU. RDMO.

12/7/2013: MIRU test trk. Chart PT FV to 5,000 psig. Tstd Gd. RDMO test trk.

12/10/2013: MIRU frac crew. Spearhead 1,000 gals 15% HCl w/adds. Fracd GR stg #1 fr/4,362-4,486' dwn 5.5" csg w/69,057 gals. 17# fld carrying 240,600 # sd. All sand stgs traced w/Sb-124 (Antimony). RIH & set CBP @ 4,210'. Perf GR stg #2 fr/3819-21', 3847-50', 3910-12', 3935-37' & 3972-74', 22 holes.

12/11/2013: Spearhead 1,000 gals 15% HCl w/adds. Fracd GR stg #2 fr/3,819-3,974' dwn 5.5" csg w/91,069 gals. 17# fld carrying 180,040# sd. Sand stg 1-4# was traced w/Sc-46 (Scandium). Sand stg 5-6# was traced w/Ir-192 (Iridium).

2/11/2014: MIRU. MIRU WLU. RIH & set CBP @ 3,690'. RDMO WLU. TIH & set RBP @ 60'. Rmv WH studs on btm of tbg head. Rotate tbg head 1/4 turn to line wing vlv up w/FL. Inst new WH studs & PT void to 2,500 psig. Tstd gd. TOH & rlsd RBP.

2/12/2014: TIH bit & tbg. RU pwr swl & DO plugs & sd to PBTD @ 4,910'. RD pwr swvl. TOH tbg.

2/13/2014: TIH & tag for fill. CO to PBTD @ 4,910'. TOH tbg & bit. TIH prod tbg. SN @ 4,590'.

2/14/2014: MIRU SLU. Logged well fr/4,600'-3,700' w/GR tl. RDMO SLU.

2/17/2014: Swab.

2/18/2014: Swab. TIH new pmp & rods. RDMO.

2/24/2014: First delivered to Questar through the Lower Willow Creek CDP @ 4:00 P.M. on Monday, 02/24/14. IFR 0 MCFPD.

				STATE TMENT OF N ON OF OIL	ATURAL	RESOUR			COM	PLET	ION	(hig	hlight c	REPORT hanges) IGNATION AN			RM 8
WEL	L COI	MPLET	ION	OR REC	OMPL	ETION	IRE	POR	TANI	100				ALLOTTEE OF	TRIB	E NAME	
1a. TYPE OF WELL				GAS WELL		DRY		OTHE				7. UN	NT or CA	AGREEMENT	NAME		
b. TYPE OF WOR	K: HORIZ. L	DE EN	EP-	RE- ENTRY		DIFF. RESVR.		OTHE	R				VHB 1	and NUMBE	R:		
2. NAME OF OPER XTO Ene													NUMBE	R: 32515			
3. ADDRESS OF O	PERATOR:		11.000				250-0		0.000000	NUMBER:		10 FI	ELD AND	POOL, OR W			
P.O. BOX 6			TY EN	GLEWOOL	STATE	CO ZI	801	55	(30	3) 397	-3727			RAL BUT			
AT SURFACE:			7' FEL									7.000	IERIDIAN NE	25 10		19E S	,
AT TOP PRODU	JCING INTE	RVAL REPOR	TED BEL	ow: SAME								"		20 10	0	ISE O	
AT TOTAL DEP	TH: SAN	ME										0.000	OUNTY	4	13	STATE U	JTAH
14. DATE SPUDDE 7/28/1994		15. DATE T. 8/18/1			TE COMPL		Д	BANDONE	D D	READY TO	PRODUC		17. ELEV	ATIONS (DF,	RKB,	RT, GL):	
18. TOTAL DEPTH		,000		9. PLUG BACK T				20. IF N	IULTIPLE CO	OMPLETIO	NS, HOW	MANY? *	21. DEPT	TH BRIDGE JG SET:	MD TVD	5,070	
22. TYPE ELECTRIC CBL 11/21/					4. 1.7.)			WAS DST	L CORED? RUN? NAL SURV		NO [NO]	✓ Y	ES 🗌	(Subm	it analysis) it report) it copy)	
24. CASING AND I	LINER RECO	ORD (Report	all strings	set in well)													
HOLE SIZE	SIZE/G	RADE	WEIGHT	(#/ft.) TO	(MD)	воттом ((MD)		EMENTER PTH	CEMENT NO. OF		SLUR VOLUME		CEMENT TO)P **	AMOUNT F	PULLED
12-1/4"	8-5/8	J-55	24		0	389				G	224			0			
7-7/8"	5-1/2	N-80	17		0	6,53	4			G	1,364			4,900)		
25. TUBING RECO	RD																
SIZE	_	H SET (MD)	PACK	ER SET (MD)	SIZE	1	DEPTH	SET (MD)	PACKE	R SET (MD		SIZE	D	EPTH SET (M	D)	PACKER SE	T (MD)
2-3/8" 26. PRODUCING II		,605							27. PERFO	RATION RE	CORD				_		
FORMATION		TOP	(MD)	BOTTOM (MD)	TOP	(TVD) E	BOTTO	M (TVD)		L (Top/Bot		SIZE	NO. HOL	ES PE	RFOR	ATION STAT	US
(A) GRRV		4,3	362	4,486	4,3	362	4,4	86	4,362		,486	0.38"	22	Open		Squeezed	
(B) GRRV		3,8	319	3,974	3,8	819	3,9	74	3,819	3	3,974	0.38"	22	Open	/	Squeezed	
(C)														Open		Squeezed	
(D)														Open		Squeezed	
28. ACID, FRACTU	JRE, TREAT	MENT, CEME	NT SQUE	EZE, ETC.													
DEPTH	INTERVAL							AMO	DUNT AND	YPE OF M	ATERIAL						
4,362' - 4,48	86'		A w	/1,000 gls	15% H	CI Frac	'd w	69 057	als 17	# fld ca	rrvina	240 60	0# 20	/40 sand			
3,819' - 3,9				/1,000 gls													
-10											, ,						
29. ENCLOSED AT			000				(0) 000	C REPOR		DST REPO	DT [7 DIRECT	TIONAL S			STATUS:	
		FOR PLUGG		CEMENT VERIFI	CATION			ALYSIS		OTHER:	INI L	_ DIKEC	IONAL S	URVET	Pr	oducii	ng

(CONTINUED ON BACK)

24	INITIAL	PRODUCTION	

INTERVAL A (As shown in item #26)

2/24/2014		TEST DATE: 3/7/2014		HOURS TESTE	24	TEST PRODUCTION RATES: →	OIL – BBL: 10	GAS - MCF: 60	WATER - BBL: 100	PROD. METHOD: Pumping
CHOKE SIZE: 48/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 60	WATER - BBL: 100	INTERVAL STATUS
				IN	TERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	ED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS
				IN	TERVAL C (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	ED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
			•	IN	TERVAL D (As sho	wn in item #26)				•
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	ED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

34. FORMATION (Log) MARKERS:

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)		
				WASATCH TONGUE GREEN RIVER TONGUE WASATCH UTELAND BUTTES	4,010 4,360 4,510 6,252		

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

36.	I hereby	certify	that	the	foregoing	and	attached	informa	ition is	complete	and	correct as	s determi	ned from	all availa	able i	records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY ANALYST

DATE 3/11/2014

This report must be submitted within 30 days of

· completing or plugging a new well

- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Mar. 11, 2014

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).